

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	2. NAME OF OPERATOR Union Oil Company of California	3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL & 1810' FWL (SE SW)	5. LEASE DESIGNATION AND SERIAL NO. SF 079365A	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME Rincon Unit	8. FARM OR LEASE NAME Rincon Unit	9. WELL NO. 242	10. FIELD AND POOL, OR WILDCAT Basin-Fruitland Coal	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T27N, R6W	12. COUNTY OR PARISH Rio Arriba	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6610' GR		16. Check Appropriate Box To Indicate Nature of Operation, or Other Data									

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☒ Completion Work		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-10: MI RU BASIN WELL SERVICE. NU BOP. RIH W/4-3/4" BIT, 6 3-1/2" DC'S ON 2-3/8" TBG TO 2727'. TSTD 5-1/2" CSG & BOP TO 1000 PSI, OK. DRLD CMT & DV TOOL @ 2780'. CIRC HOLE CLEAN. SDON.
9-12 RIH W/BIT TO 3264'. DRLD CMT & DV TOOL JUNK 3264-3328'. PLUGGED BIT, POOH. TIH, DRLD FRM 3328-3332' FOR 4 HRS. POOH. BIT WORN OUT. SDON.

9-13 RIH W/4-3/4" BIT, 6 3-1/2" DC'S ON 2-3/8" TBG. DRLD FC & CMT 3332-3366' ETD. CIRC HOLE CLEAN. TSTD 5-1/2" CSG TO 1000 PSI, OK. PU TO 3261'. SPOT 300 GAL 7-1/2% HCL W/NE, FE & LST ACID FRM 3261-2961'. POOH. RAN PDC LOG 3365-2500'. PERF FRUITLAND COAL W/4" CSG GUN 4 SPF @ 3196-3261' (188 SHOTS). SDON.
9-14 RAN BASE TEMP SURVEY. SD FRAC'D FRUITLAND COAL PERFS 3196-3261' DN 5-1/2" CSG W/69,000 X-LINKED BORATE GEL & 12,000# 100 MESH SD, 252,000# 20/40 SD. TAGGED W/R/A MATERIAL @ 50 BPM @ 730-1250-910 PSI. ISIP 870 (5) 800 (10) 790 (15) 770 (30) 730. TLTR 1682 BLW. RAN AFTER FRAC SURVEY TO TOP OF SD @ 3208'. TEMP SURVEY INDICATED FRAC HEIGHT TO 3160'. SHUT WELLIN.

9-18 SITP 800/39. SICP 690#. OPEN WELL ON 3/4" CK. FLWD 103 BW/8 HRS, FTP 800-25#, CP 690-270#. FLWD 5 BW LAST HR. TR 332 OF 1763 BLW. SWI.

9-19 SITP 725/13, SICP 730#. OPEN WELL ON 3/4" CK. FLWD 35 BW/4-1/2 HRS. TP 0#, CP 30#. BLED BKSD. RIH W/BIT TO 3340' (26' FILL). TOH. BLUE JET RAN AFTER FRAC GR TRACER FRM 3341-2500'. INDICATED FRAC TREATED 3194-3262'. R&L 102 JTS (3147') 2-3/8" 4.7# J-55 EUE 8RD NEW SMLS TBG @ 3159' W/SN @ 3158'. ND BOP. NU TBG HD. SDON. TR 367 OF 1763 BLW.

9-20 SITP & SICP 690/10. OPEN TBG ON 3/4" CK. FLWD 17 BW/4 HRS. CP 200#, FTP 50#. TR 384 OF 1763 BLW. RD & MO DD PU. SWI. TURN OVER TO PROD.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Bryan Bobby Bryan TITLE Drilling Superintendent

DATE 9-28-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

OCT 04 1989

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA