

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				5. LEASE DESIGNATION AND SERIAL NO. SF 079365A			
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PILE BACK ☐ DIFF. CENSR ☐ OTHER ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
3. NAME OF OPERATOR Union Oil Company of California				7. NIT AGREEMENT NAME Rincon Unit			
4. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79702				8. FARM OR LEASE NAME Rincon Unit			
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL & 1810' FWL (SE SW) At top prod. interval reported below At total depth				9. WELL NO. 242			
10. FIELD AND POOL, OR WILDCAT Basin-Fruitland Coal				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-27N, R6W			
12. COUNTY OR PARISH Rio Arriba		13. STATE NM		14. PERMIT NO.		DATE ISSUED 5-28-89	
15. DATE SPUDDED 8-14-89		16. DATE T.D. REACHED 8-18-89		17. DATE COMPL. (Ready to prod.) 9-21-89		18. ELEVATIONS (OF RKB, RT, GR, ETC.) 6610' GR	
19. ELEV. CASINGHEAD 3373'		20. TOTAL DEPTH, MD & TVD 3366'		21. PLUG. BACK T.D., MD & TVD 3373'		22. IF MULTIPLE COMPL., HOW MANY*	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3196' - 3261' Fruitland Coal				24. WAS DIRECTIONAL SURVEY MADE No			
25. TYPE ELECTRIC AND OTHER LOGS RUN DIL - SFL - SP w/GR - FDC - CNL - PDC				26. WAS WELL CORED No			
27. Casing Record (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.30#		223'		12 1/4"	
5 1/2"		17# & 20#		3373'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED					
C. "B" 150 sxs							
C. "H" 135 sxs 1st stage (CIRC.)							
C. "B" 462 sxs 2nd stage (CIRC.)							
DV Tool @ 2782'							
28. LINER RECORD				29. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		3159'					
30. PERFORATION RECORD (Interval, size and number)				31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3196 - 3261' (4 SPF) 188 shots				DEPTH INTERVAL (MD) 3196' - 3261'			
				AMOUNT AND KIND OF MATERIAL USED 69,000 X-Linked Borate gel & 12,000# 100 mesh sd & 252,000# 20/40 sd			
32. PRODUCTION							
DATE FIRST PRODUCTION 9-21-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 10-4-89		HOURS TESTED 24 hours		CHOKE SIZE 48/64"		PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF 223 WATER—BBL. 2 GAS-OIL RATIO -	
FLOW. TUBING PRESS. 85#		CASING PRESSURE 50#		CALCULATED 24-HOUR RATE OIL—BBL. 6 GAS—MCF 223 WATER—BBL. 2 OIL GRAVITY-API (CORR.)			
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well shut in pending pipeline connection - was vented							
34. LIST OF ATTACHMENTS Logs							
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Bobby Bryan</i>				TITLE <i>Drlg. Supt.</i>		DATE <i>10-10-89</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland	3196'	3261'	Coal

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	2764'	2764'
Fruitland	3089'	3089'
Pictured Cliffs	3264'	3264'