

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P.O. Box 671 - Midland, Texas 79702	9. WELL NO. 241
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 1500' FSL & 990' FWL (NW SW)	10. FIELD AND POOL, OR WILDCAT Basin-Fruitland Coal
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6520' GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22 T27N R6W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☒
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change in Proposed Drilling Program

Drill 12 1/4" hole; run & cmt. 9 5/8" csg. at $\pm 225'$. Drill 7 7/8" hole; run 5 1/2" csg. at $\pm 3350'$ (proposed T.D.) and will cmt. to surface - Cmt. to be calc. after running caliper log. (5 1/2" csg - 17# & 20#) - DV tool set at $\pm 2900'$ - 1st stage cmt'd w/ 80sxs "B" 2nd stage cmt'd w/ Pacesetter Lite - 315 sxs f/b 50sxs "B."

RECEIVED

JUL 10 1989

18. I hereby certify that the foregoing is true and correct

SIGNED

Bobby L. Bryan

TITLE

OIL COMPANY
Drilling Superintendent

DATE

7-12-89

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOOD

DATE

Ken Townsend

*See Instructions on Reverse Side