

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79702	9. WELL NO. 241
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1500' FSL & 990' FWL (NW SW)	10. FIELD AND POOL, OR WILDCAT Basin-Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T27N, R6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6520' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANE ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Spudding and running surf csg	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

LOCATION: 1500' FSL & 990' FWL, SECTION 22, T-27-N, R-6-W, RIO ARRIBA COUNTY, NEW MEXICO.

8-9-89

230' WOC. 230'/5. SD & SH. 1-1/4" @ 230'. MUD: 8.7, 36 - - 9. MI RU AZTEC DR.LG CO. RIG # 289. SPUD 12-1/4" SURF HOLE @ 11:30 AM. TD 12-1/4" HOLE TO 230' @ 4:30 PM 8-9-89. CIRC 1/4 HR. POOH. R&C 4 JTS + 1 PC (215') 9-5/8" 32.30# H-40 BRD ST&C NEW CSG @ 230', CMT'D W/150 SXS CLASS "C" CMT W/2% CACL2 & 1/4# FLOCELE @ 15.6 PPG. DISPLACE CMT TO 177' W/14 BFW @ 6 BPM @ 0-200 PSI. CIRC 76 SXS CMT. CIP & JC @ 7:00 PM 8-9-89. WOC 6-1/2 HRS. CUT OFF 9-5/8" CSG. INSTALL WELL HD, NU BOP'S, INCOMP.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby L. Bryan

TITLE Drilling Superintendent

DATE 8-11-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

AUG 21 1989

HARMINGTON RESOURCE AREA

*See Instructions on Reverse Side