

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF 079366
2. NAME OF OPERATOR Union Oil Company of California	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 671 - Midland Texas 79702	7. UNIT AGREEMENT NAME Rincon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1500' FSL & 990' FWL (NW SW)	8. FARM OR LEASE NAME Rincon Unit
14. PERMIT NO.	9. WELL NO. 241
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6520' GR	10. FIELD AND POOL, OR WILDCAT Basin-Fruitland Coal
	11. SEC. T., R., M., OR S.E. AND SURVEY OR AREA Sec. 22 T27N R6W
	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) WNC time 4/surf. csg. logs & flog	
(Other) ☐		(NOTE: Report results of multiple completion or well completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-10-89

1534' DRLG. 1304'/13-3/4. SH. 1" @ 774', 1-3/4" @ 1410'. MUD: 8.4, 29, 12 - 9. FINISH NU BOP & MANIFOLD. 1STD TO 1000 PSI FOR 30 MIN, OK. TIH W/BIT TO TOC @ 168'. TSTD PIPE RAMS & 9-5/8" CSG TO 1000 PSI, OK. DRLD PLUG, CMT. DRLG NEW FORM @ 1:30 PM 8-10-89. AFTER 18-1/2 HRS WOC.

- 8-12: 2750' DRLG. 1216'/16. SH. 1" @ 1935', 3/4" @ 2657'. MUD: 8.6, 32, 10 - 7.0.
- 8-13: 3266' LOGGING. 516'/9-3/4. SD. 1-1/4" @ 3253'. MUD: 8.8, 52, 6.0 - 9.0. DRLD 7-7/8" HOLE TO 3266' TD @ 6:00 PM 8-12-89. CIRC 1-1/2 HRS. TRIP TO 600'. RAN IN W/35' OF FILL. WASH & CIRC 1 HR. TRIP TO 2600'. NO FILL. POH FOR LOGS. SCHLUMBERGER RAN GR-DIL-SFL FRM 3266-230'. RAN GR-FDC-CNL FRM 3266', INCOMP.
- 8-14: 3266' TD, MORT. FINISH RUNNING GR, FDC, CNL 3266-230'. TIH W/BIT TO 3266'. CIRC 1 HR. POOH & LD DP & DC'S. R&C 81 JTS + 1 PC (3253') 5-1/2" 17# & 20# P-110 & K-55 LT&C & BT&C NEW SMLS CSG @ 3266' W/DV TOOL @ 2804', CMT'D 1ST STG THRU SHOE W/120 SXS CLASS "F" CMT W/.95% FLO-LOK-1, .18% THRIFTY LITE, 3% KCL, 3# HI-SEAL, MIXED @ 15.9 PPG. DISPLACED W/10 BFW & 65 BDM @ 6 BPM @ 0-450 PSI. DID NOT BUMP PLUG. FLOAT HELD OK. CIP & JC @ 5:30 AM 8-13-89. OPENED DV TOOL, CIRC 67 SXS CMT OFF DV TOOL. CIRC 5 HRS. CMT'D 2ND STG THRU DV TOOL @ 2804' W/460 SXS "B" PACE SETTER LITE CMT W/6% GEL, 1/4# CELLOSEAL, .8% CF-1, 3# HI-SEAL @ 12.4 PPG, F/B 50 SXS CLASS "B" CMT @ 15.6 PPG. DISPLACED CMT W/66 BFW @ 6 BPM @ 900-2500 PS. BMD PLUG & CLOSED DV TOOL W/2500 PSI. TOOL HELD OK. CIP & JC @ 11:30 PM 8-13-89. CIRC 135 SXS CMT. SET SLIPS, CUT OFF 5-1/2" CSG. RIG REL @ 4:00 AM 8-14-89. TEMP OFF REPORT.

I hereby certify that the foregoing is true and correct

SIGNED Sally Bryan
(This space for Federal or State office use)

TITLE Drlg. Supt.

DATE 8-15-89

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 8-15-89

007 171589

MINING RESOURCE AGENCY

*See Instructions on Reverse Side