

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget/Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P.O. Box 671 - Midland Texas 79702	9. WELL NO. 241
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1500' FSL & 990' FWL (NW SW)	10. FIELD AND POOL, OR WILDCAT Basin-Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22 T27N R6W
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6520' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
Other: ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Completion work ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/28 MI RU AZTEC PU. RAM 4-3/4" BIT & DC'S ON 2-3/8" TBG TO 2775'.
8/29 TSTD 5-1/2" CSG & BOP TO 1000W. OK. DRD OUT DV TOOL @ 2804'. TSTD CSG TO 1000 PSI. OK. TTY TO 3200'. DRD CNT & FLOAT EQUIP TO 3251' ETD. CIRC HOLE CLEAN. POOM. SDON.
8/30 RIN W/2-3/8" TBG OPEN ENDED TO 3145'. SPOT 300 GAL 7-1/2" HCL W/NE, FE & LIT ACID FRM 3145-2822'. POOM. RAM GR, COG LOG 3153' ETD - 2150'. PERF FRUITLAND COAL W/4" CSG GUN & SPF @ 3097-3139' (152 SHOTS). RIN W/5-1/2" PKR ON 2-3/8" TBG & SPA 2978'. SDON.
9/1 WELEX RAM GR & BASE TEMP LOG. SWF FRUITLAND COAL PERFS 3074-3139' ON 5-1/2" CSG W/78,950 GAL MINI MAX 11 30# BORATE GEL, 15,000# 100 MESH, 252,000 20/40 MESH SD + 310,515 SCF N2 (300 SCF/BBL IN PAD). (TAG FRAC W/74 MC IRIUM TRACER) @ 50 BPM @ 1590-1620-1740-1400-1320-1580W. ISIP 1300 (5) 1250 (10) 1210 (15) 1190 (30) 1180. TLTR 2132 BBL. RAM AFTER FRAC GR-TEMP LOG. TAG SD @ 3116'. INDICATED TOP OF TREATMENT (MINOR) @ 3011'.
9/2 SICP 450/20. FLWD 138 BW W/TR SD, COAL & GAS/19-1/2 HRS @ 10-2 BPH W/350-2C# FCP ON 13-24/64" CK. LAST HR FLWD 1-1/2 BTF W/TR SD & GAS (GEL NOT ENTIRELY BROKE).
9/3 FLWD 8 BW/3 HRS ON 24/64" CK W/78 FCP. FLWD 2-1/2 BW LAST HR. FRAC FLUID NOT TOTALLY BROKE. SWI. SDON. OPENED WELL & RIN W/4-5/8" BIT ON 2-3/8" TBG & TAG SD @ 3025'. CLEANNED OUT FRAC SD 3025-3251' ETD. CIRC HOLE CLEAN, PU TO 2820'. SDON.
9/6 SITP 0. CP 200/10. SHMD 1/2 HR & WELL STARTED FLWG. FLWD 10-1/2 HRS. REC 130 BW. FLWG 15-20 BPH ON 3/4" CK @ 40 PSI FTP. LEFT OPEN TO TANKS OVER NIGHT. TR 274 OF 1986 BLW.
9/7 FLWD 9 BW/12 HRS. WELL DEAD. CP 420W. BLEED CSG PRES & NU BOP. RAM NOTCHED COLLAR FRM 2975' TO 3251' ETD (NO FILL. TON W/TBG. WELEX RAM GR TRACER LOG FRM 2900-3240'. INDICATED RA MATERIAL IN BORE HOLE 2900-3240' & IN FORM 3070-3200'. R&L 102 JTS (3170') 2-3/8" 4.7# J-55 EUE 8RD NEW SHLS TBG @ 3180' W/PURGE VALVE @ 3180', PERF SUB @ 3146' & SN @ 3145'. NO BOP & NU TBG HD. (PREP TO RUN PER'S). SDON. TLTR 283 OF 1986 BLW.
9/8 RAM PUMP & RODS. SET PMPG UNIT. RIG ON PU.
9/9 P/O 80 @ 0 BW/16. GAS = 2 MCF, CP 100W, CK OPEN, TP 100W. TR 283 OF 1986 BLW.
9/10 P/O 80 @ 200 BW/24. F-LVL 2179' OP. GAS + 2 MCF. CP 100W, CK OPEN, TP 100W. TR 483 OF 1986 BLW. NO TEST.
9/16 MI RU WELL TECH WELL SERVICE. POOM W/RODS & PUMP, PUMP WAS STUCK IN UP STROKE. NO TREE, NU BOP. WORKED TBG FREE. POOM W/TBG. RIN W/4-1/2" BIT TO 3153'. PU TO 3010'. SDON.
9/17 RIN W/4-1/2" BIT ON 2-3/8" TBG TO 3224'. TAG SD @ 3224'. POOM TO 3200'. PMPG 140 BBLs 2% KCL WTR ON 2-3/8" TBG & HOLE WOULD NOT LOAD. POOM W/BIT. TIN W/SD BAILER ON 2-3/8" TBG. CLEANNED OUT FRAC SD FRM 3224-3251'. POOM, REC 218 GAL FRAC SD. SDON.
9/18 RIN W/4-1/2" BIT ON 2-3/8" TBG TO 3070'. SHMD 28 BW FOR 2 HRS. F-LVL 2250-2400'. POOM. R&L 100 JTS (3091') 2-3/8" 4.7# J-55 EUE 8RD USED TBG @ 3102', MA @ 3070', PERF SUB @ 3066' & SN @ 3065'. NO BOP, NU WELL HD. RAM PUMP & RODS. WELL PMPG @ 5:00 PM 7-18-89. RIG ON PU. SDON.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bahy Bryan

TITLE

Drig. Supt.

DATE

9-28-89

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

OCT 17 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOC