

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SE 079366

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Rincon Unit

FARM OR LEASE NAME

Rincon Unit

WELL NO.

241

FIELD AND POOL, OR WILDCAT

Easin-Fruitland Coal

SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T-27-N, R-6-W

14. PERMIT NO.

DATE ISSUED

6-28-89

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

8-9-89

16. DATE T.D. REACHED

8-12-89

17. DATE COMPL. (Ready to prod.)

9-6-89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6520' GR

20. TOTAL DEPTH, MD & TVD

3266'

21. PLUG BACK T.D., MD & TVD

3251'

22. IF MULTIPLE COMPL. HOW MANY*

RECEIVED
OCT 31 1989

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3074' - 3139' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR - DIL - SFL - FDC - CNL - CCL

OIL CON. DIV.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	230'	12 1/4"	Cl "C" 150 sxs Circ	
5 1/2"	17# & 20#	3266'	7 7/8"	Cl "H" 120 sxs 1st stage Circ	
				Cl "B" 510 sxs 2nd stage Circ	
				DV tool @ 2804'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3102'	

31. PERFORATION RECORD (Interval, size and number)

3074' - 3139' (4SPF) 152 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3074' - 3139'	78,950 gals Mini-Max 30# Borate gel & 15,000# 100 mesh, 252,000 20/40 mesh gel + 310,515 SCF N2 (300 SCF/bbl in pad)

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-6-89		Pumping - 2" x 1 1/2" x 12" RWAC - EQ				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-5-89	24 hours	48/64"	→	0	136	2	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
101#	101#	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well shut-in pending pipeline connection - was vented

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

Logs

OCT 30 1989

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.

SIGNED

Bobby Bryan

TITLE Drlg. Supt.

BY DATE

10-10-89

*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all well-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland	3074'	3139'	Black coal

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	2618'	2618'
Fruitland	3002'	3002'
Pictured Cliffs	3144'	3144'