Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RUPEAU OF	LAND MANAGEMENT	Expires: March 31, 1993
•	300	5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS 16 PH 1: 18	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dr	ill or to deepen or reentry to a different reserve	oir.
Use "APPLICATION FO	OR PERMIT-" for such proposals	
	070 TAINIE / NIE 11	WED
SUBMIT	IN TRIPLICATE DIEGELY	71 Polt or CA, Agreement Designation
	The board of	- IVI Rincon
1. Type of Well Oil Gas	IIV AUG 3 O	1999
Well Well Other		8. Well Name and No.
2. Name of Operator	OUT COM	Rincon Unit #241
Union Oil Company of California		9.AP/Well No.
3. Address and Telephone No.	DIST.	3 0-039-24481
	15) 685-7608 or (915) 685-7607	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	Basin-Fruitland Coal
Unit Ltr. "L"1500' FSL & 990' FWLSec	c. 22, 1-2/N, R-6W	11. County or Parish, State
		Rio Arriba, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	☐ Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	
	Culei	Dispose Water (Note: Report results of multiple completion on Well
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
directionally drilled, give subsurface locations and meas Unocal plans to plug and abandon the Rincon Copies of the "Procedure" and "Before and Af		ate of starting any proposed work. If well is his work.)*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Drilling Eng.	
Reservoir Eng.	
Production Eng.	······································
Field Supt.	
Drilling Supt.	

UNION OIL COMPANY OF CALIFORNIA MIDLAND, TEXAS CONDITION OF HOLE & PROCEDURE

			DATE:	8/09/99
FIELD:	Basin Coal	AREA:	South Permian	
LEASE/UNIT:	Rincon Unit	WELL NO.:	241	
REASON FOR WORK:	To plug and abandon.			

CONDITION OF HOLE:

TOTAL DEPTH: 3,266' ETD: 3,251' KB DATUM IS 15' ABOVE G.L.

CASING RECORD:

9-5/8" CASING DETAIL

.95'		Guide Shoe	
171.61'	4 jts	32# J-55 LSS 8rd casing w/insert.	
42.84	1 pce	32# J-55 LSS 8rd casing.	
215.40'		Total Casing	
14.60'		BKDB	
230.00'		FHD	

Cement w/150sx B w/2% CACL2 + 1/4#/sk celloseal mixed @ 15.6 PPG. Circ 76 sxs at surface. Cement Circulated.

5-1/2" CASING DETAIL

_	3266.00'		FHD	
	12.60'		BKDB	
	3253.40'		Total Casing	
_		· · · · · · · · · · · · · · · · · · ·		
	10.20	pce.	Ditto	
	16.20'	-	"Ditto"	
	2774.96'	68 jts.	17# K-55 LT&C New casing	
	1.67'		Baker "J" stage tool.	
	39.91'	l jts.	17# K-55 8rd LT&C.	
	16.49'	l jts.	17# XO Butt – 8RD K-55.	
	364.33	10 jts.	20# P-110 Butt. LT&C.	
	1.80'		Baker float collar.	
	35.77	1 jts.	20# P-110 Butt LT&C.	
	2.27'		Baker F/S.	
	2 272		D-1 E/G	

Cement 1 stage 120 sxs class "H", 2nd stage circ 67 sx off of DV @ 2804', 460 sxs "B" n Circ 135 sx to pit.

TUBING DETAIL:

102 jts 2-3/8" 8rd eue J-55 @ 3193'.

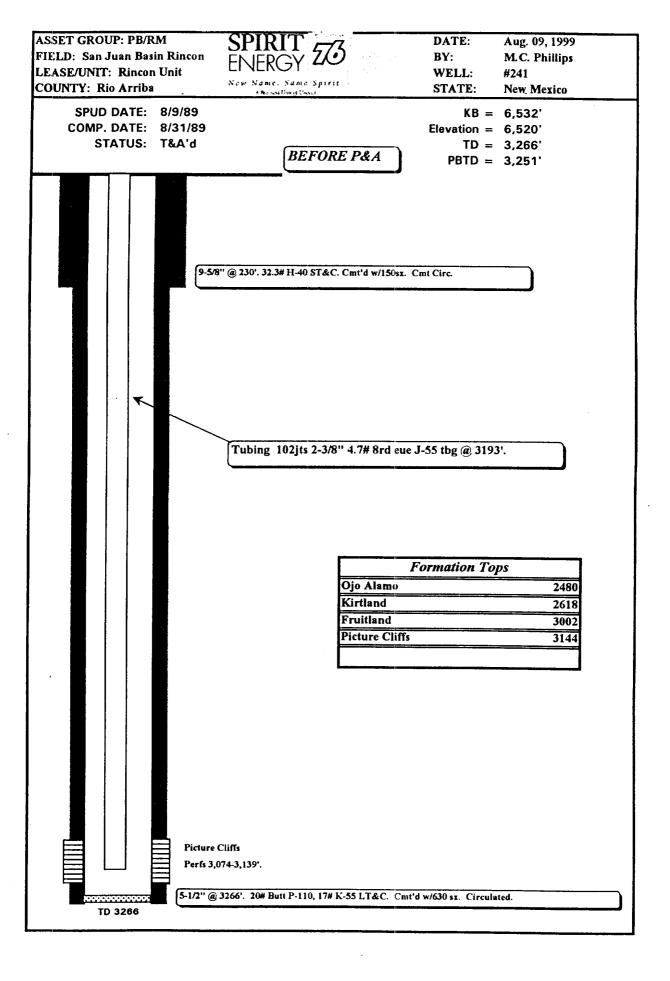
PERFORATIONS:
Coal 3074' To 3139'

REGULATORY REQUIREMENTS

Sundry Notice, and 48hr notification prior to rig-up.

PROCEDURE FOR THE RINCON UNIT 241.

- 1. Notify BLM. Inspect anchors. Dig clean-up pit.
- 2. MIRU DD PU. Hold pre-job inspection and safety meeting.
- 3. Blow down well. Kill well. ND tree. NU tested BOP. Send tree into ERC.
- 4. TOH w/ tubing. RIHw/5-1/2" packer on tubing. Set at 2900'. RU and test annulus to 500#. RU and est PI rate into perfs. Release and TOH.
- 5. TIH w/ret on WS. SRA 2900'. RU and squeeze perfs w/80sx class "C" cement. Dump 20 sx on ret. Plug #1: (2700-3139') Picture Cliff and Coal.
- 6. PUH to 2700'. RU and circ hole w/8.4 ppg salt gel mud. PUH to 2500'. RU and spot 40 sx class "C" cement from 2500-2120'. *Plug #2: (2120-2500'). Ojo Alamo*.
- 7. PUH to 300'. RU and spot 30 sx class "C" cement from 300' to surf. <u>Plug #3: (surf-300')</u>. <u>Surface shoe and water.</u>
- 8. POH LD tbg. ND BOP and PU. Cut-off WH & weld-on P&A plate. Install marker. Clean and level location.



ASSET GROUP: PB/RM FIELD: San Juan Basin Rincon

LEASE/UNIT: Rincon Unit

COUNTY: Rio Arriba

SPIRIT ENERGY EX

New Name. Same Spirit

DATE: BY:

STATE:

Aug. 09, 1999 M.C. Phillips

WELL: #241

New Mexico

SPUD DATE: 8/9/89

COMP. DATE: 8/31/89 STATUS: T&A'd KB = 6,532

Elevation = 6,520'

TD = 3,266' PBTD = 3,251'

AFTER P&A

Plug #2: 30sx "C" spotted from 300'-surf. (surf-300'). FW and Surf csg shoe.

9-5/8" @ 230'. 32.3# H-40 ST&C. Cmt'd w/150sx. Cmt Circ.

Salt gel mud equivalent to pressure gradient at depth

2480
2618
3002
3144

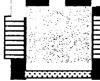
Plug #2: 40sx "C" spotted from 2500 to 2120. (2120-2500'). Ojo Alamo, Kirtland.

Plug #1: 80sx "C" Squeezed thru ret @ 2900', 60sx under and 20 sx on top. (2,700-3139'.) Fruitland and PC Tops.

Picture Cliffs

Perfs 3,074-3,139'.

5-1/2" @ 3266'. 20# Butt P-110, 17# K-55 LT&C. Cmt'd w/630 sx. Circulated.



TD 3266



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office 1235 La Plata Highway Farmington, New Mexico 87401

IN REPLY REFER TO:

NMSF-079366 (WC) 3162.3-2 (7100)

JUL 3 0 1999

Ms. Diane Van Deventer Union Oil Company of California PO Box 3100 Midland, TX 79702

Dear Ms. Van Deventer:

Reference is made to your well No. 241 Rincon Unit located 1500' FSL 990' FWL sec. 22, T. 27 N., R. 6 W., Rio Arriba County, New Mexico, Lease NMSF-079366. Also referenced is our letter dated May 14, 1999, which required you to submit your plans for the above mentioned well within 30 days of the receipt of that notice.

You are in violation of 43 CFR 3163.1. This is a minor violation. If the violation is not corrected you may be subject to an assessment. You have until August 25, 1999 to correct this violation. Failure to comply within the time above may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Duane Spencer

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Team Leader, Petroleum Management Team