

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. BOX 671--- Midland, TX 79708 (954) 65-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT Ltr. "L" --- 1500' FSL & 990' FWL - sec. 22,
T-27N, R-6W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079366

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon

8. Well Name and No.

Rincon Unit #241

9. API Well No.

30-039-24481

10. Field and Pool, or Exploratory Area

Basin-Fruitland Coa

11. County or Parish, State

Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/12/2000

TO PLUG & ABANDON (AFE 135433)
SPIRIT ENERGY 76 WI: 5.33%

(BOONE) FLUIDS: 8.6 PPG FW. MIRU KEY WELL SERVICE RIG #36. INSPECT RIG & EQPT. HELD SAFETY MTG. CHECKED WELL PRESSURE - 150# ON TBG & CSG. OPEN WELL UP ON 2" LINE TO PIT. BLEW WELL FOR 4 HRS - WOULD NOT BLOW DOWN. SDON.

1/13/2000

(BOONE) 8.6 PPG FW. HELD SAFETY MTG. KILL WELL W/ 30 BBLs 2% KCL WATER. TOH W/ 2-3/8" TBG. TIH W/ 2-3/8" TBG & CMT RETAINER SET @ 2900'. TEST CSG TO 800#, HELD OK. UNABLE TO STING BACK INTO RETAINER. GIVEN PERMISSION TO SPOT CMT ON TOP OF RETAINER. 1ST STAGE OF CMT @ 2900'. 57 SX CLASS "B" NEAT, 2ND STAGE POH W/ 2-3/8" TBG TO 1356', SPOT 17 SX CLASS "B" NEAT. 3RD STAGE POOH TO 300'. SPOT 45 SX CLASS "B" NEAT. TOH W/ TBG. ND BOP. FILL CSG TO SURFACE W/ CLASS "B" NEAT CMT. SDON.

1/14/2000

(BOONE) DIG OUT WELLHEAD. CUT OFF SURFACE & 5-1/2" HEAD. INSTALL P&A MARKER TO STATE SPECIFICATIONS. DIG UP ANCHORS. COVER PITS. RELEASE ALL EQPT.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Regulatory Clerk

Date 1/18/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

FOR RECORD