Form 3160-3 (November 1983)

**UNITED STATES** 

SUBMIT IN TRIPLICATE\* (Other instructions on

Form approved. Budget Bureau No. 1004-0136

(formerly 9-331C)	DEPARTMEN'	T OF THE		reverse s	ilde)	Expires August	31, 1985
		_		Tarity [3]		5. LEASE DESIGNATION	AND SERIAL NO.
	BUREAU OF	LAND MANA	SEMENT	ROC	111	SF 079366	
_APPLICATION	FOR PERMIT	TO DRILL, I	DEEPEN	OR PLUG	BACK	6. IF INDIAN, ALLOTTEB	OR TRIBE NAME
1a. TYPE OF WORK				MICH AND			
DRILL DEEPEN DEEPEN PLUG BACK				CK	7. UNIT AGREEMENT NAME		
OIL GAS SINGER SANGER					Rincon Unit  8. FARM OR LEASE NAME		
WELL WELL Y OTHER ZONE ZONE					Rincon Unit		
					9. WELL NO.		
Union Oil Company of California 3. ADDRESS OF OPERATOR						240	
D O Pov 26	20 - Cagnor	WV 9260	2-2620			10. FIELD AND POOL, OR	
P. O. Box 2620 - Casper, WY 82602-2620  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Basin-Fruitla		
1500' FSL & 1750' FWL (NE SW)					11. SEC., T., R., M., OR B		
At proposed prod. zone					K AND SURVEY OF ARE	ia	
Straight Hole					Sec 21, T27	7N. R6W	
14. DISTANCE IN MILES AND		REST TOWN OR POST	OFFICE*			12. COUNTY OR PARISH	•
39 miles	southeast	of Bloomf	ield,	New Mexico	,	Rio Arriba	NM
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST	D.		16. NO. OF	ACRES IN LEASE		OF ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		1500' 2558.72		58.72	TO THIS WELL W/320		20
18. DISTANCE FROM PROPOSE TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS L	LING, COMPLETED.	110'	19. РКОРОВ	ED DEPTH 3305'	20. ROTAL	RY OR CABLE TOOLS	cary
21. ELEVATIONS (Show whether				· ···	<u>'                                    </u>	22. APPROX. DATE WOR	
STERATIONS AUTHORIZED		Ungraded)				Upon Appı	coval
TO COMPLIANCE WITH AT		PROPOSED CASIN	NG AND CE	MENTING PROGRA	Allela Callo	# in relations on the land	aci aral
L REQUEREMENTS",	SIZE OF CASING	WEIGHT PER FO	от		nd appea	OUANTITY OF CHAPAT	COPA SIES.
12-1/4"	9-5/8"	32.3#		±225'		150 sx	· • • • • • • • • • • • • • • • • • • •
8-3/4"	7"	20#		\$3015'60 F	e a M	620 sx	
6-1/4"	5-1/2" L	23#		±33,025,000	i u v	75 sx	
				SMUL WE	9 1989		
Proposed Dri	lling Progr	am		OIL CC	in D	IV.	

Drill 12-1/4" hole; run and cement 9-5/8" casing at  $\pm 225'$ . Drill 8-3/4" hole; run and cement 7" casing at  $\pm 3015'$ . Drill 6-1/4" hole and log; run and cement 5-1/2" liner at  $\pm 3305'$  (across Fruitland coal zone). Complete well with Perforate and fracture stimulate Fruitland zone. 2-7/8" production equipment. Place well on production.

Note: The BOP will be operationally tested each trip and each test logged.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If projectionally, preventer program, if any	posal is to deepen or plug back, give data on pres , give pertinent data on subsurface locations and	ent productive sone and proposed new productive measured and true vertical depths. Give blowout
SIGNED AND CONTRACTOR OF THE SIGNED	TITLE District Drilli	ng Supt.DATE 5-26-89
(This space for Federal of State Office use) der	APPROVAL DATE	APTROVED
CONDITIONS OF APPROVAL, IF ANY:	TITLE	Licel Farrell
	*See Instructions On Reverse Side	্ <sub>ন প্</sub> ৰত্তিক মাধ্য <b>ন্তি বি</b>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Din C-103 Superiodes C Ellocitos 11-

All distances must be from the outer boundaries of the Section. Openator UNOCAL RINCON UNIT 240 Unit Letter Section Township County K 21 27N 6W Rio Arriba Actual Footage Location of Wells 1500 leat from the South 1750 West line and line Ground Level Clev. Producing Formation Dedicated Acreage: 6611 Basin-Fruitland Coal Fruitland Coal 320 acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to world interest and royalty). Only one lease is dedicated to this well. 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conso dated by communitization, unitization, force-pooling. etc? X Yes ☐ No If answer is "yes;" type of consolidation \_\_\_\_ Rincon\_Unit Il answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commi sion. 5 8 7º 20'W 26132.08 26 31.08 CERTIFICATION SF 079366 Lease No. 'n U 14 Drilling Supt. Jnioń Oil Co. of California Date May 26, 1989 NB9114.56'E 1320.17. 26. 41.33 1320.17 1311.4 39. 78*K*.t 39.76 Act 1750' 1327.23 OFESSIONAL 489°1258'E 1989 May 9, 39.85ACT Registered Professional Engineer and/or Land Surveyor 3.55 1324.29 Cecil B. Tullis r ir stari Contillente Ha.

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