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### DESCRIBE PROPUSED OF PROPOSED OF PROPOSED WORK. II nent to this work.)  ###################################	G. 116'/2-3/4 8" HOLE TO 331 ER RAN DIL-MSF CIRC 1 HR.  R&C 81 JTS + 0.95% FLG LOK- 0#. ATTEMPTED AM 8-8-89. DR STG U/630 SXS TO DV TOOL W/6	DE COULD NOT E PACESETTER LITE  5. SD. 1-1/4° (2000)  6. SD. 1-1/4° (2000)  7. PO (3300°)  7. O.8% THRIFTY  8. SUMMER OF COULD NOT E COULD	23287'. MUD: 8-7-89. CIRC FRM 3278' LTD 1 S. RUN 5-1/2"  1/2" 20# P-110 LITE, 3% KCL, ROTATE PIPE (W/ B. PRES TO 100 E + 0.8% CF-1, 20-800# PINE	8.8, 50, 4.8, 1/32, 9 1-1/2 HR. SHORT TRIP TO 233'. RAN CNL-GR W/G CSG, INCOMP.  BUTT & 17# K-55 LT&C NI 3# HI-SEAL @ 15.9 PPG. /5200 FT#). BUMP PLUG NO 1/4# CELLOSEAL, 3# HI-S	dates, including estimated date of startin recricial depths for all markers and sones  , 300. FIH W/BIT. DRLG 2 6:15 AM TO 300'. RETURN TO BTM (NO FILL).  CALIPERFERM 3278' TO 233'. RAN BI	BM LD.
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(Note: Repor	6. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME RINCON Unit 8. FARM OR LEASE NAME RINCON Unit 9. WELL NO. #240  10. FIELD AND POOL, OR WILDCAT BASIN-Fruitland Coal  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 21, T27N, R6W  12. COUNTY OR PARISH 13. STATE RIO Arriba New Mexico  14. or Other Data  SUBSEQUENT REPORT OF:  REPAIRING WELL ALTERING CASING ABANDONMENT* IT ALTERING CASING ABANDONMENT* IT ALTERING CASING TO THE COMPLETION OF WELL ALTERING CASING ABANDONMENT* IT ALTERING CASING ABANDON CASIN
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(Do not use this orm for proposals to drill or to deepen or plug back to a different reservoi.  OIL Use "APPLICATION FOR PERMIT" for such proposals.)  OIL WELL A OTHER  2. NAME OF OPERATOR Union Oil Company of California (dba Unocal)  3. ADDRESS OF OPERATOR P.O. Box 850, Bloomfield, New Mexico 87413  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  1500' FSL & 1750' FWL (NE SW)  14. PERMIT NO.	7. UNIT AGREEMENT NAME Rincon Unit  8. FARM OR LEASE NAME Rincon Unit  9. WELL NO. #240  10. FIELD AND POOL, OR WILDCAT Basin-Fruitland Coal  11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  Sec. 21, T27N, R6W  12. COUNTY OR PARISH 13. STATE RIO Arriba New Mexico  of, or Other Data  Subsequent report of:  REPAIRING WELL ALTERING CASING ABANDONMENT* it additional test period t results of multiple completion on Well Recompletion Report and Log form.)  at dates, including estimated date of starting any e vertical depths for all markers and zones perti-
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16. Check Appropriate Box To Indicate Nature of Notice, Reportant Notice of Intention to:  Test water shut-off Pull or alter casing Multiple complete Shooting or acide Requestions of Change Plans (Other)  17. Describe Proposed or completed Operations (Clearly state all pertinent details, and sive pertine proposed work. If well is directionally drilled, give subsurface locations and measured and trinent to this work.)  Well was completed 8/21/89 - clean out started on 8/25/89 at continued until 9/9/89. Installed pumping unit 9/10/89 and process. An additional 30 day test period is requested so proven either as a flowing gas well or whether compression were recompression with the compression wit	Sec. 21, T27N, R6W  12. COUNTY OR PARISH 13. STATE RIO Arriba New Mexico  rt, or Other Data  SUBSEQUENT REPORT OF:  REPAIRING WELL ALTERING CASING ABANDONMENT* it additional test period t results of multiple completion on Well Recompletion Report and Log form.)  at dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Check Appropriate Box To Indicate Nature of Notice, Report Notice of Intention to:  TEST WATER SHUT-OFF PCLL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZE (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.) **  Well was completed 8/21/89 - clean out started on 8/25/89 at continued until 9/9/89. Installed pumping unit 9/10/89 and process. An additional 30 day test period is requested so proven either as a flowing gas well or whether compression w	12. COUNTY OR PARISH 13. STATE RIO Arriba New Mexico  rt, or Other Data  SUBSEQUENT REPORT OF:  REPAIRING WELL ALTERING CASING ABANDONMENT*  it additional test period  t results of multiple completion on Well Recompletion Report and Log form.)  at dates, including estimated date of starting any e vertical depths for all markers and zones perti-
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18. I hereby certify that the foregoing is true and correct SIGNED TITLE Field Superintend  (This space for Federal or State office use)  APPROVED BY	ent <b>DATE</b> 9/27/89

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. RC/sl