

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 079366

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

240

10. FIELD AND POOL, OR WILDCAT

Basin-Fruitland Coa

11. SEC. T., R., N., OR S.E., AND  
SURVEY OR AREA

Sec. 21 T27N & R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, GR, etc.)

6611' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Completion - Running + bgs etc

(NOTE: Report results of multiple completion on Well.  
Completion or Recompletion Report and Logform.)

\*DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of start of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and see also this work.)

See attached -

RECEIVED

OCT 19 1989

OIL CON. DIV  
DIST. 3

17. I hereby certify that the foregoing is true and correct

SIGNED

Bobby Bryan

TITLE

Dr. Supt.

DATE

10-6-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

OCT 16 1989

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ORLE CNT FRM 3278-3302' ETD. CIRC HOLE CLEAN. POOH. SCHLUMBERGER RAN CBL, GR & CCL CET 3302' TO 2300'. BOND LOG  
SHOWS GOOD BOND FRM 3302-2300'. CET SHOWS GAS CUT CMT. SDON.

8/18 TBG W/2-3/8" TBG OPEN ENDED TO 3196'. SPOT 210 GAL 7-1/2% HCL W/NE, FE & LST ACID FRM 3196-2970'. POOH.  
PERF FRUITLAND COAL W/4" CSG GUN 4 JSPF @ 3128-3196' (172 SHOTS). RIH W/5-1/2" FULL BORE PKR ON 2-3/8" TBG &  
SPA 3019', IN 15,000# TENSION. ND BOP, NU WELL HD. SDON.

8/19 SWBD 42 BW FOR 4-1/2 HRS. F-LVL SURF-2900' (DRY). SD 1/2 HR, HAD 400' FLUID ENTRY. NO GAS SHOW. NU BOP,  
REL PKR, POOH. RIH W/2-3/8" TBG OPEN ENDED TO 2919'. SDON.

8/20 RAN TEMP & GR SURVEY 2300-3350'. SDON.

9-7 WELEX RAN GR TRACER LOG FRM 3303-2900'. INDICATED FRAC FRM 3120-3204'. R&L 104 JTS (3226') 2-3/8" 4.7# J-55 8RD EUE  
NEW SMLS TBG @ 3236' W/PURGE VALVE @ 3236', PERF SUB @ 3201' & SN @ 3200'. ND BOP & NU TBG HD. RAN P&R'S, INCOMP.  
SDON. TR 121 OF 3253 BLW.

9/8 FINISH RUNNING PUMP & RODS. SPACE OUT & HUNG WELL ON. SET PMPG UNIT. WELL PUMPING @ 5:30 PM 9-8-89. RIG DN  
PU.

9-19 MI RU WELL TECH WELL SER. POOH W/RODS & PUMP. NU BOP, TIH W/2-3/8" TBG TO ETD @ 3302', NO FILL. PU TO 3244'. LANDED  
TBG PURGE VALVE @ 3244', MA @ 3212', PERF SUB @ 3208' & SN @ 3207'. ND BOP, NU WELL HD. RAN PUMP & RODS. WELL PMPG @  
5:00 PM 9-19-89. RIG DN PU. SDON.

9/23 SSCP 200/12. RAN GR LOG FRM SURF-3302'. POOH W/2-3/8" TBG. RIH W/BAKER LOK-SET PKR W/PRES RECORDER & SPA 3289'.  
POOH W/TBG. WESTERN FRAC'D FRUITLAND COAL PERFS 3128-3196' DN 5-1/2" CSG W/85,260 GAL 30# BORATE X-LINKED GEL, 25,370  
LBS 100 MESH SD, 177,830 LBS 20/40 SD. USED 366,000 SCF N2 IN PRIMARY PAD & TAG 20/40 SD W/R/A MATERIAL. TREATED @ 50  
BPM @ 1790-1980-1360. DEVELOPED WELL HEAD LEAK. FLUSHED W/FW @ 11-9 BPM @ 950 PSI. ISIP 872 (5) 800 (10) 790 (15)  
834 PSI, 50 MIN 1000 PSI. TLTR 2030 BLW. RAN GR TEMP LOG SURF-3186' TOP OF SD. TEMP LOG INDICATED GOOD TREATMENT  
3128-86' W/FAC GROWTH TO 3076'. SHUT WELL IN. SDON.

9/24 SSCP 300/10. ND WELL HD ISOLATED TOOL & NU CK. FLWD 122 BW (W/TR SD, COAL & GAS)/10 HRS ON 12-20/64" CK @ 2-20 BPM  
W/300-65# FTP. FLWD 122 BW/10 HRS ON 18/64" CK W/65-410# W/TR SD & COAL + INCREASE IN BRUNABLE GAS (INTERMITTANT TO  
STDY 10' FLARE). FLWD 11 BW LAST HR. TR 244 OF 2941 BLW.

10/4 POTENTIAL: P/O BO + 4 BW/24. GAS=85 MCFD, TP 30#, CP 30#, 24 HR SIP 562#, GAS GTY .6782. TR 553 OF 3253 BLW. OFF  
REPORT.