

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 079366	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Rincon Unit	
2. NAME OF OPERATOR Union Oil Company of California		7. UNIT AGREEMENT NAME Rincon Unit	
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79702		8. FARM OR LEASE NAME Rincon Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1500' FSL & 1750' FWL (NE SW) At top prod. interval reported below At total depth		9. WELL NO. 240	
14. PERMIT NO. 6-26-89		10. FIELD AND POOL, OR WILDCAT Basin-Fruitland Coal	
15. DATE STUDDERED 8-1-89		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T-27N, R6W	
16. DATE T.D. REACHED 8-7-89		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 9-8-89		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC)* 6611' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3312'		21. PLUG BACK T.D., MD & TVD 3302'	
22. IF MULTIPLE COMPLET. HOW MANY*		23. INTERVALS DRILLED BY 0' - 3312'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3128' - 3196' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL - MSFL - GR - CNL - CCL - CBL - CET		27. WAS WELL CORDED Yes	
28. CASING RECORD (Report all strings set in hole)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	235'	12 1/4"
5 1/2"	20# & 17#	3312'	7 7/8"
		CL "B" 175 sxs Circ.	
		CL "H" 150 sxs 1st stage	
		CL "B" 680 sxs 2nd stage	
		DV tool 3 2802'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		SCREEN (MD)	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3236'		
31. PERFORATION RECORD (Interval, size and number)			
3128' - 3196' (4SPF) 172 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZES, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3128' - 3196'		85,260 gals 30# Borate X-Link gel & 25,370# mesh sd & 177,830# 20/40 sd	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-8-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" x 1 1/2" x 12' RWAC - EQ	
DATE OF TEST 10-4-89		WELL STATUS (Producing or shut-in) Shut-in	
HOURS TESTED 24 hours	CHOKE SIZE 48/64"	PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 85 WATER—BBL. 4 OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 30#	CASING PRESSURE 30#	CALCULATED 24-HOUR RATE OIL—BBL. 0 GAS—MCF. 85 WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well shut-in pending pipeline connection - was vented			
35. LIST OF ATTACHMENTS Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Betty Boyson</u>		TITLE <u>Drlg. Supt.</u>	
		DATE <u>10-10-89</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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