WELL NAME AND NUMBER RINCON UNIT NO. 240
LOCATION SEC. 21, T27N, R6W RIO ARRIBA COUNTY, NEW MEXICO (New Mexico give U, S, T, & R; Texas give S, Blk., Sur. & Twp. when required.)
OPERATOR UNION OIL COMPANY OF CALIFORNIA
DRILLING CONTRACTOR AZTEC WELL SERVICING CO., INC.
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:
Degrees @ Depth Degrees @ Depth Degrees @ Depth
½° @ 220'
1° @ 774'
1½° @ 1317'
1½° @ 1811'
3/4° @ 2316'
½° @ 2885'
1 3/4° @ 3287'
1 3/4° @ 3312'
OCT1 1989
OIL CON. DIV
DIST. 3
Drilling Contractor (Driver)
Drilling Contractor AZTEC WELL SERVICING CO., 1
Subscribed and sworn to before me this 10th day of October, 1989
Subscribed and sworn to before me this 10 day of October, 1989 OFFICIAL SEAL Notary Public
My Commission New Mexico My Commission expires 1019-90 My Commission expires 1019-90 SAN JUAN County, NEW MEXICO

State of New Mexico Energy, Minerals and Natural Resources Dep

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410	DECLIERT FOR ALL OWARD F AND ALTONOMIC
I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Operator	Well API No.
Union Oil Company o	of California

P. O. Box 671 - Resson(s) for Filing (Check proper b New Well	M2 31 3									
New Well	Midiand,	Texas	<u>79702</u>	<u>}</u>	C	(h)				
	— ,	Change is	a Transpor	mer of:		et (Please exp	ain)			
Recompletion	Oil		Dry Ga							
Change in Operator	Casinghe	rad Gas 🔲	Conden							
f change of operator give name ad address of previous operator										
L DESCRIPTION OF WE	LL AND LE		(P-1)							-
Rincon Unit		240			ing Formation uitland (' ool		of Lease Federal or Fee		ease No.
Location			Das	JIII-FIC	illiana c	Oa1	, 3446,	recent or ree	SF	79366
Unit Letter K	:1	500	_ Feet Fre	om The _	south Lin	and175	50 F	et From The	vest	Line
Section 21 Tow	vaship 27-i	Ŋ	Range	6-W	, NI	МРМ,	Rio Arr			County
II. DESIGNATION OF TR	LANSPORTI	ER OF O	IL ANI	D NATI	TRAL GAS					County
Name of Authorized Transporter of C	IK	or Condes	ISMe			e address to w	hich approved	copy of this for	m is 10 be s	int)
Name of Authorized Transporter of C	asinghead Gas		or Dry	Gas 🔀	Address (Giv	e address to w	hich annemed	copy of this for		
Ell'se Daylung	(FC) (-	·		1. (1)	XX AM		copy of this for	m	11374
If well produces oil or tiquide, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	connected?	When	2	$\frac{a_{i,j+1}}{a_{i,j+1}}$	7 1 3 7 7 7
f this production is commingled with	that farm one or	her lease or			No.			Approx.	10-25-	89
V. COMPLETION DATA		inci realis or	poor, grv	: comming	ung order mumi					
Designate Type of Complete	ion - (X)	Oil Well	l G	as Well	New Well	Workover	Deepea	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Com	pi. Ready to	Prod.		Total Depth		<u> </u>	PRTD		ᆚ
8-1-89		3 <u>-89</u>				3312'		P.B.T.D. 3302 '		
Elevations (DF, RKB, RT, GR, etc.)		roducing Fo			Top Oil/Gas	-		Tubing Depth		
6611' GR	Fruitland Coal				3128'			3236'		
3128' - 3196'								Depth Casing 331		
		TUBING,	CASIN	G AND	CEMENTI	IG RECOR	D			
12 1/4"	CA	SING & TU	BING SI	ZE		DEPTH SET		SACKS CEMENT		
7 7/8"		5/8"				35		175		
1 1/0	5	1/2"			33	12'		830		
	TBG.	- 2 3/8	8"							
			-		1 32	36'				
						36'		·		
IL WELL Test must be aft	er recovery of to	stal volume d		l and must	be equal to or	exceed top allo	wable for this	depth or be for	full 24 hou	·z.)
IL WELL Test must be aft		stal volume d		i and must		exceed top allo	wable for this mp, gas lift, e	depth or be for	full 24 hou	z.)
DIL WELL Test must be after Date First New Oil Run To Tank	Date of Te	stai volume d		l and must	be equal to or Producing Me	exceed top allo thod (Flow, pu	wable for this mp, gas lift, e	(c.)	full 24 hou	.) - 1 W P
DIL WELL Test must be after Date First New Oil Run To Tank	er recovery of to	stai volume d		l and must	be equal to or	exceed top allo thod (Flow, pu	wable for this mp, gas lift, e	depth or be for	full 24 hou	
OIL WELL Test must be after the Print New Oil Run To Tank ength of Test	Date of Te	stai volume d		l and must	be equal to or Producing Me	exceed top allo thod (Flow, pu	wable for this mp. gas lift. e	(c.)	EG	EVE
OIL WELL Test must be after the First New Oil Run To Tank ength of Test cerual Prod. During Test	Date of Te	stai volume d		l and must	be equal to or Producing Me	exceed top allo thod (Flow, pu	wable for this mp. gas lift, e.	Choke S	EG	., E I V E 1 1989
OLL WELL Test must be after the First New Oil Run To Tank ength of Test Cettal Prod. During Test GAS WELL	Date of Tel Tubing Pre Oil - Bbls.	Mai volume d S		l and must	be equal to or Producing Me	exceed top allo thod (Flow, pu	wable for this mp. gas lift, e	Choke SD	Е С 1	1 1989
All WELL Test must be after the First New Oil Run To Tank ength of Test County Prod. During Test GAS WELL County Prod. Test - MCF/D	Date of Telescoperate of the Date of Telescoperate of Tel	nai volume d st ssure		l and must	be equal to or Producing Mei Casing Pressul Water - Bbls. Bbls. Condens	exceed top allo thod (Flow, pu	mable for this	Choke SD	Е С 1	1 1989
Ale First New Oil Run To Tank ength of Test citual Prod. During Test GAS WELL citual Prod. Test - MCF/D 85	Date of Tell Date of Tell Tubing Pre Oil - Bbls.	saire Feat hours	of load oi	i and must	be equal to or Producing Mei Casing Pressul Water - Bbls. Bbls. Condens	exceed top allo thod (Flow, put te	mable for this	Gas- MCF	Е С 1	1 1989
ALL WELL Test must be after the First New Oil Run To Tank ength of Test count Prod. During Test GAS WELL count Prod. Test - MCF/D 85 sting Method (puot, back pr.)	Date of Te Tubing Pre Oil - Bbls. Length of 1 24 Tubing Pre	state Fest hours same (Shut-i	of load oi	l and must	be equal to or. Producing Me Casing Pressur Water - Bbls. Bbls. Condens 0 Casing Pressur	exceed top allo thod (Flow, put te	wable for this	Choke SD	OCT3	1 1989
All WELL Test must be after the First New Oil Run To Tank ength of Test cetual Prod. During Test GAS WELL cetual Prod. Test - MCF/D 85 sting Method (puot, back pr.) Back pressure	Date of Telescopery of to Date of Telescopery of to Date of Telescopery of the Date of Telescopery of the Date of Telescopery	st stare Fest hours saure (Shut-i	of load ou		be equal to or Producing Mei Casing Pressul Water - Bbls. Bbls. Condens	exceed top allo thod (Flow, put te	mable for this	Choke SD	Е С 1	1 1989
DIL WELL Test must be after the First New Oil Run To Tank Length of Test Lettual Prod. During Test GAS WELL Lettual Prod. Test - MCF/D 85 String Method (puot, back pr.) Back pressure I. OPERATOR CERTIFI I hereby certify that the rules and re	Date of Telescopery of the Date of Telescopery of T	real volume of state of the saure (Shut-in 2# COMPI Oil Conserva	m)		Producing Me Casing Pressur Water - Bbls. Bbls. Condens 0 Casing Pressur 562	exceed top allo thod (Flow, put te	mp, gas lift, e	Gas-MCF Gravity of Con O Choke Size 4	0CT3	E V E 1 1989 N. DIV T. 3
DIL WELL Oute First New Oil Run To Tank Length of Test MCF/D 85 Sating Method (puot, back pr.) Back pressure L. OPERATOR CERTIF I hereby certify that the rules and reported to the pressure of the pr	Date of Telescopery of the Date of Telescopery of Telescopery of the United States of the United	Test hours saure (Shut-i 2# COMPI Oil Conserve	m)		Producing Me Casing Pressur Water - Bbls. Bbls. Condens 0 Casing Pressur 562	exceed top allo thod (Flow, put te	SERVA	Choke Side (Choke Size 4	OCT3 U. CO	E V E 1 1989 N. DIV T. 3
Length of Test CAS WELL CRUSH Prod. Test - MCF/D 85 String Method (puot., back pr.) Back pressure T. OPERATOR CERTIFI I hereby certify that the rules and re	Date of Telescopery of the Date of Telescopery of Telescopery of the United States of the United	Test hours saure (Shut-i 2# COMPI Oil Conserve	m)		Producing Mei Casing Pressur Water - Bbls. Bbls. Condens 0 Casing Pressur 562;	exceed top allo thod (Flow, put te te (Shut-in)	SERVA	Gas-MCF Gravity of Con O Choke Size 4	OCT3 U. CO	E V E 1 1989 N. DIV T. 3
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DIL WELL Test must be after Date First New Oil Run To Tank Length of Test Lettial Prod. During Test GAS WELL Lettial Prod. Test - MCF/D 85 Setting Method (puot, back pr.) Back pressure T. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with an is true and complete to the best of m	Date of Telescopery of the Date of Telescopery of Italian Presentations of the Country knowledge and Italian Presentation Prese	Test hours soure (Shut-i 2# COMPI Oil Conserve mation gives d belief.	m) LIANC		Producing Me Casing Pressur Water - Bbla. Bbls. Condens 0 Casing Pressur 562;	exceed top allo thod (Flow, put te ata/MMCF te (Shut-in)	SERVA	Choke SD Gas- MCF Gravity of Com O Choke Size 4	0CT3 1. CO 8/64" IVISIO 1. 1989 CHAVEZ	E V E 1 1989 N. DIV T. 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be field for changes. CIVI INTIIVE I II