

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Union Oil Company of California	
Address: P. O. Box 671 - Miland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit	Well No. 243	Pool Name, including Formation Basin-Fruitland Basin Coal	Kind of Lease State, Federal or Fee	Lease No. SF 079367 A
Location				
Unit Letter K	1850	Feet From The south	Line and 1850	Feet From The west
Section 27	Township 27-N	Range 6-W	NMPM,	Rio Arriba
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	
	No	
	When?	
	Approx. 10-25-89	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-20-89	Date Compl. Ready to Prod. 9-23-89	Total Depth 3263'		P.B.T.D. 3252'				
Elevations (DF, RKB, RT, GR, etc.) 6577' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3080'		Tubing Depth 3199'				
Perforations 3080' - 3149'				Depth Casing Shoe 3263'				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"	228'		175				
7 7/8"	5 1/2"	3263'		680				
Tbgr - 2 3/8"		3199'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 114	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate -
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 468#	Casing Pressure (Shut-in) 468#	Choke Size 48/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charlotte Beeson
Signature
Charlotte Beeson
Title
Drlg. Clerk
Date
October 11, 1989
Telephone No.
(915) 682-9731

OIL CONSERVATION DIVISION

Date Approved _____
By _____ Original Signed By FRANK T. CHAVEZ
Title _____ SUPERVISOR OF FIELD

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiple completed wells.