

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-290-28

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Rincon Unit		
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			8. Well No. 256		
2. Name of Operator Union Oil Company of California			9. Pool name or Wildcat Basin Fruitland Coal		
3. Address of Operator 1004 N. Big Spring St. #635, Midland, TX 3340			9. Pool name or Wildcat Basin Fruitland Coal		
4. Well Location Unit Letter <u>N</u> : <u>790</u> Feet From The <u>South</u> Line and <u>1500</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County					
10. Proposed Depth 3263'			11. Formation Fruitland Coal		12. Rotary or C.T. Rotary
13. Elevations (Show whether DF, RT, GR, etc.) 6653' GL		14. Kind & Status Plug. Bond Blanket/Current		15. Drilling Contractor Not Available	
16. Approx. Date Work will start ASAP					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24 ppf	225'	175 sacks	Surface
7-7/8"	5-1/2"	17 ppf	3263'	410 sacks	Surface

MIRU. Drill 12-1/4" hole with spud mud to 225'. Survey. Rig up and run casing and cement as noted above. WOC @ 18 hours. NUBOP, choke, and kill line (2000#) and test same plus casing. Drill out with 7-7/8" hole from 225' to 3263' with fresh water mud. Run surveys @ 500' intervals or at first bit trip succeeding 500'. At T.D. log with DISFL, GR, SF, FDC, CNL-GR. Run casing and cement as noted above. RDMOL.

APPROVAL EXPIRES 4-27-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED

OCT 27 1989

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATE OF PRESENT PRODUCTION AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Russell TITLE Agent, Unocal Inc. DATE 10/27/89

TYPE OR PRINT NAME Chris Russell TELEPHONE NO. 325-8786

(This space for State Use)

APPROVED BY Chris Russell DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 27 1989

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <u>Unocal, Inc.</u>			Lease <u>Rincon Unit</u>		Well No. <u>Unit #256</u>
Unit Letter <u>N</u>	Section <u>16</u>	Township <u>T.27 N.</u>	Range <u>R.6 W.</u>	County <u>NMPM</u>	<u>Rio Arriba</u>
Actual Footage Location of Well: <u>790'</u> feet from the <u>South</u> line and <u>1500'</u> feet from the <u>West</u> line					
Ground level Elev. <u>6653'</u>	Producing Formation <u>Fruitland Coal</u>		Pool <u>Basin Fruitland Coal</u>	Dedicated Acreage: <u>320</u> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

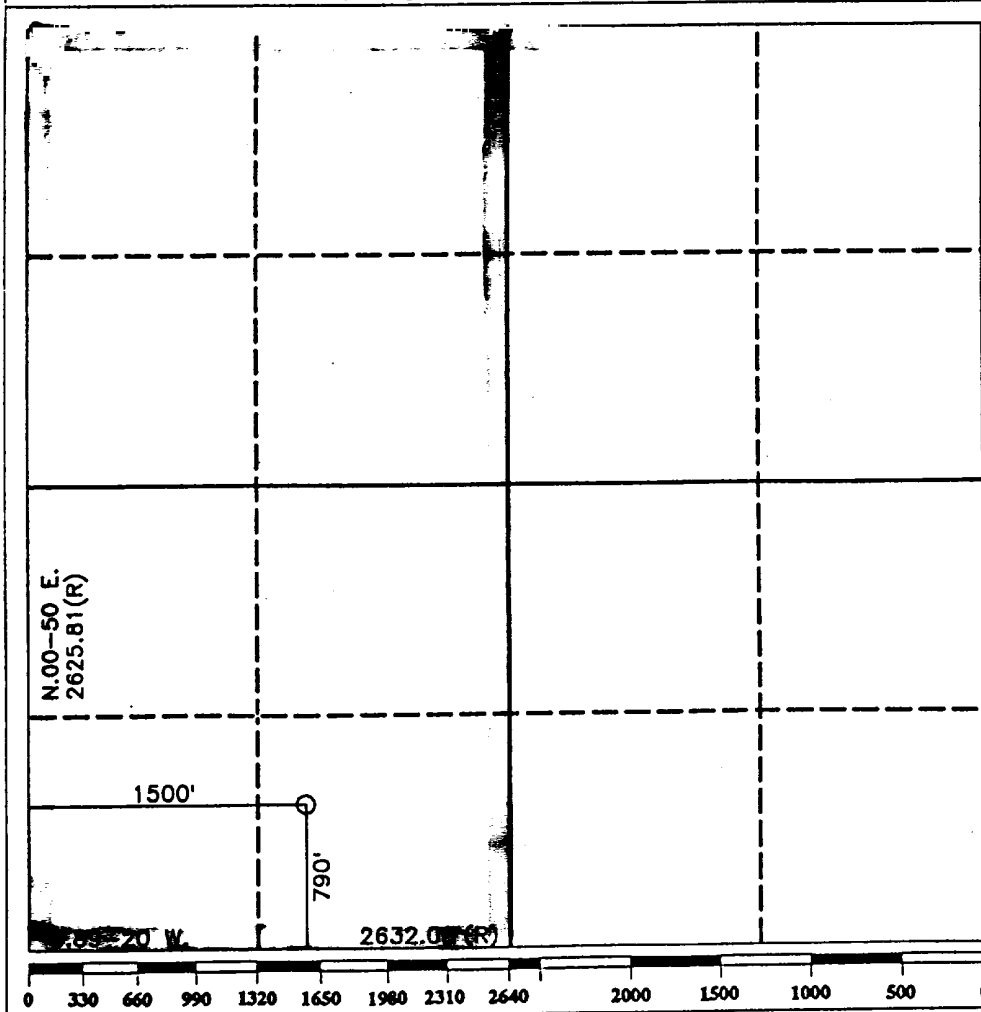
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No

If answer is "yes" type of consolidation Unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Chris Russell
Signature

Chris Russell

Printed Name

Agent

Position

Unocal, Inc.

Company

10/27/89

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

10-25-89

Signature & Seal of
Professional Surveyor

R. Howard Daggett

Certificate No.

PROFESSIONAL LAND SURVEYOR

Registered Professional

Land Surveyor