

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-24561

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-290-28

7. Lease Name or Unit Agreement Name

Rincon Unit

8. Well No.

256

9. Pool Name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Union Oil Company of California

3. Address of Operator

P. O. Box 671 - Midland, TX 79702

4. Well Location

Unit Letter N : 790 Feet From The south Line and 1500 Feet From The west Line

Section 16

Township

Range

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6653' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Work ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED

RECEIVED

JUN 18 1990

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charlotte Beeson

TITLE

Drlg. Clerk

DATE

6-14-90

TYPE OR PRINT NAME

Charlotte Beeson

TELEPHONE NO. (915) 682-9731

(This space for State Use)

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT III

DATE

JUN 19 1990

CONDITIONS OF APPROVAL, IF ANY:

Union Oil Company of California

Basin Fruitland Coal
Rincon Unit #256

Completion Work-

5/15 MI RU AZTEC WELL SERVICE RIG # 157. NU BOP, PU 3-7/8" BIT ON 2-3/8" TBG. TAGGED DV TOOL @ 2885'. TSTD 4-1/2" CSG & BOP TO 2500 PSI, HELD OK. DRLD DV TOOL IN 2 HRS. CIRC HOLE CLEAN. SWI.
5/16 FTI TO TOP OF CMT @ 3203'. TSTD 4-1/2" CSG TO 2500#-HELD OK. DRLD 73' CMT, F.C., 41' CMT TO PBTD @ 3320'. CIRC HOLE CLEAN. TSTD 4-1/2" CSG TO 2500 PSI-HELD OK. TOH W/BIT. BLUE JET RAN CBL, GR/CCL CORR LOG FROM WLTD 3322' TO 350'. CBL SHOWED GOOD BOND FROM 3218'-3270'. POOR BOND 3270'-2862'. (30% BONDED, NO CMT). GOOD BOND 2862'-2650'. TOC @ 2650'. SWI SDON.
5/17 BLUE JET PERF'D 4-1/2" CSG W/4 SPF @ 3161' & 3268' (8 HOLES). RIH W/3-7/8" BIT ON 2-3/8 TBG TO ETD @ 3320'. CIRC HOLE CLEAN. REC'D SOME FORM & DRLG MUD. TOH. RIH W/4-1/2" HALL EZSV CMT RET ON 2-3/8 TBG. SET RET @ 3223'. BRK CIRC OUT SQZ HOLES @ 3268' UP 4-1/2 X 7-7/8" ANN THRU SQZ HOLES @ 3161'. CIRC FOR 3/4 HR. REC'D DRLG MUD, MIXED 100 SXS CL "B" W/.6% HALAD 322' CMT @ 15.6 PPG. PUMPED 5 BBLs CMT (24 SXS) THRU D.V. & OUT 4-1/2" CSG & PERFS @ 3268'. STUNG OUT OF RET. SPOTTED 16 BBLs (76 SXS) CMT FROM 3220'-2188'. TOH W/TBG. BRADEN HE SQZD 13.5 BBLs (64 SXS) THRU PERFS @ 3161' @ 1 BPM @ 0-700-950 PSI. SQZ'D PERFS W/ TOTAL 78 SXS CMT @ 950 PSI. SWI SDON.
5/19 P.U. 3-7/8" BIT, 6 3-1/8" DC'S ON 2-3/8" TBG. TAG T.O.C. @ 3080' (SQZ PERFS 3161' & 3268'). DRLD 243' HARD CMT, CMT RET, & 40' CMT IN 7 HRS. RIH TO ETD NO FILL. CIRC HOLE CLEAN. TSTD PERFS 3161' & 3268' TO 900 PSI-HELD OK. SWI. SDON.
4/10 TOH W/DC'S & BIT. BLUE JET RAN CBL FROM 3322'-2400'. CBL SHOWED GOOD BOND FROM 3322'-3145'. POOR BOND 3145'-2900'. TIH W/TBG TO 3190'. SWBD FLVL IN TBG & ANN TO 2300'. TOH. PERF'D FRUITLAND COAL THRU 4-1/2" CSG W/ 3-1/8" CSG GUN W/ 4 SPF @ 3167'-3268'. TOTAL 176 HOLES. FLVL @ 2300' STEADY. SWI SDON.
4/13 HALIB FOAM FRAC FRUITLAND 3167-3268' DN 4-1/2" CSG W/30,300 GAL 30# BXLGEL, 320,000# 20/40 SD, 1.5 MM SCF N2 ADDED @ 727-2125 CF/BBL FOR 68% FOAM CARRYING 2-8 PPG SAND @ 59-34 BPM (DHR) 2300-3400#. ISIP 1500#, 5-1452#, 10-1447#, 15-1401#, 30-1372, TLTR 912 BBL. SI @ 1:15 PM 6-13-90. 4 HR SIP 1275#. OPEN TO PIT ON 8/64" CK @ 5:15 PM FCP 1275-1450 F/4 HRS. BEGAN TO UPLOAD SAND. SWI F/3 HRS. OPEN TO PIT ON 8/64" CK @ 12:00 MIDNIGHT.