

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) <u>30-039-24562</u>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-290-28	
7. Lease Name or Unit Agreement Name Rincon Unit	
8. Well No. 257	
9. Pool name or Wildcat Basin Fruitland Coal	
10. Proposed Depth 3181'	
11. Formation Fruitland Coal	
12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 6521 G.L.	
14. Kind & Status Plug. Bond Blanket/Current	
15. Drilling Contractor Not Available	
16. Approx. Date Work will start ASAP	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Union Oil Company of California					
3. Address of Operator 1004 N. Big Spring St. #635, Midland, TX 3340					
4. Well Location Unit Letter <u>G</u> : <u>2223</u> Feet From The <u>North</u> Line and <u>1837</u> Feet From The <u>East</u> Line					
Section <u>16</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24 ppf	225'	175 sacks	Surface
7-7/8"	5-1/2"	17 ppf	3181'	410 sacks	Surface

MIRU. Drill 12-1/4" hole with spud mud to 225'. Survey. Rig up and run casing and cement as noted above. WOC @ 18 hours. NUBOP, choke, and kill line (2000#) and test same plus casing. Drill out with 7-7/8" hole from 225' to 3181' with fresh water mud. Run surveys @ 500' intervals or at first bit trip succeeding 500'. At T.D. log with DISFL, GR, SP, FDC, CNL-GR. Run casing and cement as noted above. RDMOL.

APPROVED BY 4-27-90
SEAL OF THE STATE OF NEW MEXICO
SEAL OF THE DISTRICT OF COLUMBIA
WITHIN 10 DAYS.

RECEIVED

OCT 27 1989

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON DEEPEN PROPOSAL AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Russell TITLE Agent for Unocal, Inc. DATE 10/27/89
TYPE OR PRINT NAME Chris Russell TELEPHONE NO. 325-8786

(This space for State Use)

APPROVED BY Samuel H. Guadalupe TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 27 1989
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator Unocal, INC.			Lease Rincon Unit		Well No. Unit #257
Unit Letter G	Section 16	Township T.27 N.	Range R.6 W.	County NMPM	Rio Arriba
Actual Footage Location of Well: 2223 feet from the North line and 1837 feet from the East line					
Ground level Elev. 6521	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

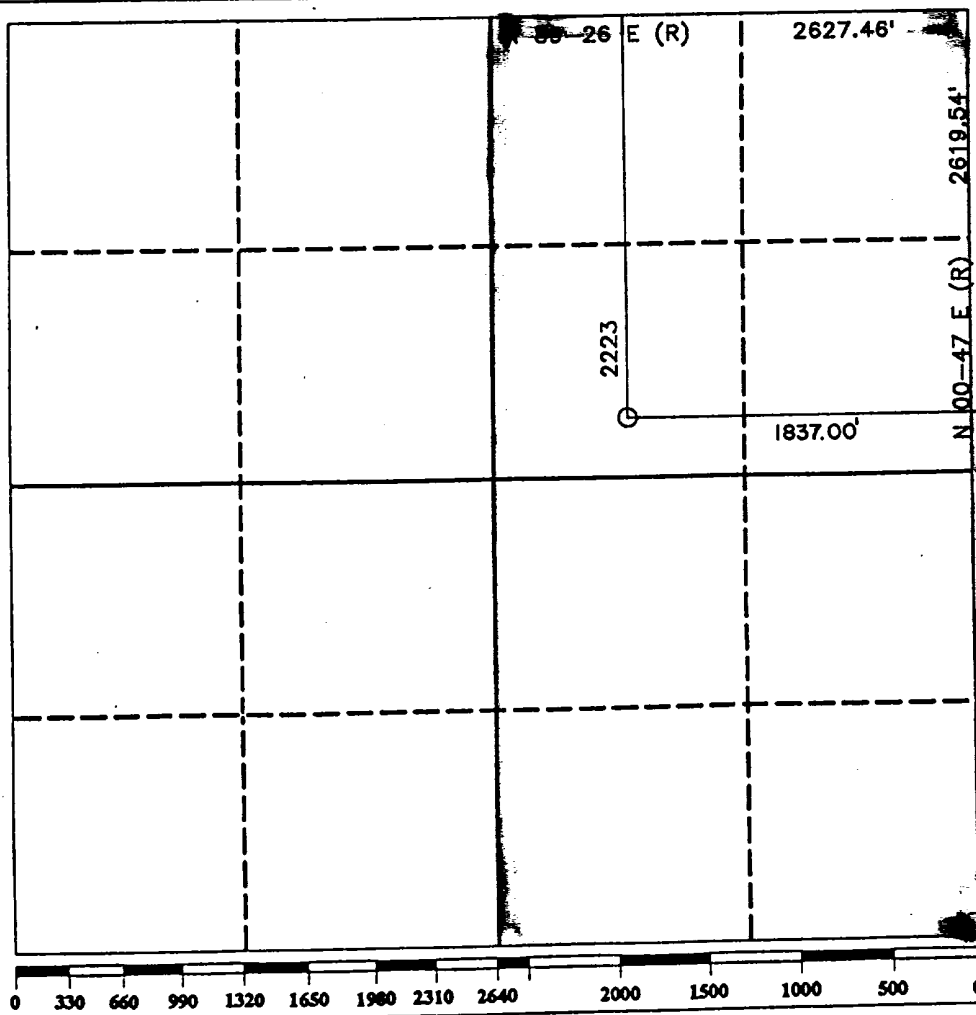
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?

☒ Yes ☐ No

If answer is "yes" type of consolidation Unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Chris Russell

Printed Name

Agent

Position

Unocal, Inc.

Company

10/27/89

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

R. Howard Baggett

Certificate No.

8678
Registered Professional
Land Surveyor