

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

APR 26 1990

WELL API NO.
30-039-24562

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
F-290-28

7. Lease Name or Unit Agreement Name

Rincon Unit

8. Well No.
257

9. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Union Oil Company of California

3. Address of Operator
Box 671 - Midland, Texas 79702

4. Well Location
Unit Letter G : 2223 Feet From The north Line and 1837 Feet From The east Line

Section 16 Township 27-N Range 6-W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6521' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Spud & run surf. csg ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/3 225' WOC. 225' 1/4-1/4. SH. 1/2" @ 225'. MUD: 8.5, 50 - - 9, 250. MI RU ARAPANOE DRLG CO. RIG #6. SPUD 12-1/4" SURF HOLE @ 8:00 AM MST 4-3-90. TO 12-1/4" SURF HOLE TO 225' @ 12:15 PM MST 4-3-90. CIRC 1/4 HR. POON. R&C 4 JTS & 1 PC (210') 8-5/8" 20# X-42 ST&C BRD SHLS CSG @ 223', CNT'D W/200 SXS CLASS "B" CNT W/2X CACL & 1/4# CELLOFLAKES @ 15.6 PPG. DISPLACED CNT TO 153' W/10 BFW @ 3 BPM @ 50-100 PSI. CIP & JC @ 3:15 PM. CIRC 75 SXS CNT. WOC 4 HRS. CUT OFF 8-5/8" CSG. WELD ON CSG HD. MU BOP'S, INCOMP.

3/4 990' DRLG. 765' 9-1/4. SD & SH. 1/2" @ 719'. MUD: 8.8, 36, 10. FINIS MU BOP'S. TSTD BLIND RAMS & CK MANIFOLD & 8-5/8" CSG TO 600 PSI FOR 30 MINS, OK. RIG REPAIR FOR 3 HRS. TTH W/BIT #2 TO TOC @ 110'. TSTD PIPE RAMS TO 600 PSI, OK. DRLD CNT TO 225'. DRLG NEW FORM @ 2:00 PM MST 4-4-90. TOTAL WOC 22-3/4 HRS. DRLD TO 301', PU TO 211', RIG REPAIR FOR 5 HRS. TTH, DRILL AHEAD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drlg. Clerk DATE 4-24-90

TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. (505) 682-973

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 4 DATE APR 26 1990

CONDITIONS OF APPROVAL, IF ANY: