

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

APR 26 1990

WELL API NO.

30-039-24562

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-290-28

7. Lease Name or Unit Agreement Name

Rincon Unit

8. Well No.

257

9. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS. DIV.  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Union Oil Company of California

3. Address of Operator

Box 671 - Midland, Texas 79702

4. Well Location

Unit Letter G : 2223 Feet From The north Line and 1837 Feet From The east Line

Section 16

Township 27N

Range 6W

NMPM

Rio Arriba

County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

6521' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Run & cmt prod. csq. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-6 3238' CIRC. 868'/22-3/4. SH, SD & COAL. 3/4" @ 2500', 3/4" @ 2942'. MUD: 9.0, 45, 6, 1/32, 8, 350,000.  
DRD 7-7/8" HOLE TO 3238' TD @ 4:30 AM 4-7-90. CIRC 1/2 HR, INCOMP.  
3238' TD, RUNNING 4-1/2" CSG. MUD: 9.0, 50, 6, 1/32, 8.4. FINISH CIRC HOLE/1/2 HR (1 HR TOTAL). SHORT TRIP  
4-7 TO 2421'. NO DRAG, NO FILL. TIN TO DC'S. HAD DRAG FRM 2400-1300'. TIN TO 3238', WASH TO BTM 12' FILL.  
CIRC 1-1/4 HR. TON, NO DRAG. SCHLUMBERGER RAN FORM DENSITY LOG W/GR & CALIPER FRM 3234' LTD-SURF (W/MICRO  
LOG TO 2100'). TIN, NO FILL. CIRC 3/4 HR. POH, LDDP & DC'S. RUN 4-1/2" CSG, INCOMP.  
4-8 3238' TD, MORT. R&C 74 JTS + 1 PC (3222') 4-1/2" 11.60# J-55 BRD LT&C NEW SPLS CSG @ 3238' W/165 SXS "H"  
0.95% FLO-LOK I, 0.18% THRIFTY LITE, 3% KCL, 3# HI-SEAL @ 15.6 PPG. DISP PLUG TO FC @ 3189' W/10 BFW F/B 43  
BBL MUD @ 5-3 BPM & 0-250#. BUMP PLUG TO 750#. FLOATS HELD. DROPPED OPENING BONE & OPEN DV TOOL W/1000#.  
CIRC 4 HRS. CIRC 40 SXS CMT OFF DV TOOL. CMT'D 2ND STG THRU DV TOOL @ 2798' W/625 SXS "B" PACESETTER LITE +  
0.8% CF-1, 1/4# FLOCELE, 3# HI-SEAL @ 12.6 PPG F/B 50 SXS "B" NEAT @ 15.6 PPG. DISP PLUG TO DV TOOL @ 2798'  
W/43 BFW @ 5-3 BPM & 0-750#. CLOSE DV TOOL W/2500#. HELD OK. CIRC 165 SXS CMT TO SURF. JC & CIP @ 3:00 PM  
4-8-90. PU BOP'S. SET SLIPS. CUT OFF CSG. RIG REL @ 7:00 PM 4-8-90. MORT. TEMP OFF REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charlotte Beeson

TITLE

Drlg. Clerk

DATE

4-24-90

TYPE OR PRINT NAME

Charlotte Beeson

TELEPHONE NO.

(915) 682-973

(This space for State Use)

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

MANAGER DISTRICT III

DATE

APR 26 1990

CONDITIONS OF APPROVAL, IF ANY: