

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-039-24562
5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-290-28

7. Lease Name or Unit Agreement Name

Rincon Unit

8. Well No.
257

9. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐
WELL ☐ GAS ☒
WELL ☐ OTHER ☐

2. Name of Operator
Union Oil Company of California

3. Address of Operator
P.O. Box 671 - Midland, TX 79702

4. Well Location
Unit Letter G : 2223 Feet From The north Line and 1837 Feet From The east Line

Section 16 Township 27N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6521' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

RECEIVED
MAY 18 1990
OIL CON. DIV
DIST. 3
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OR RE-DRILLING AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/30 MI RU AZTEC WELL SERVICE RIG #157. NU BOP. PU 3-7/8" BIT ON 2-3/8" TBG, INCOMP. SWI. SDON.

5/1 FINISH PU 2-3/8" TBG & TAG DV TOOL @ 2798' & TSTD 4-1/2" CSG & SURF EQUIP TO 1500#, OK. DRLD DV TOOL @ 2798' F/1-1/4 HR. TSTD DV TOOL TO 1500#, OK. FIH W/BIT TO TOC @ 3169'. DRLD CMT, FC & SHOE TO 3237' ETD. CIRC HOLE CLEAN. PRES TSTD 4-1/2" CSG & FC TO 1500#, OK. SWBD F-LVL TO 2200' IN TBG & CSG. SDON.

5/2 POH, LD 2-3/8" TBG. ND BOP & NU FRAC HD. RD PU. RU APOLLO MAST TRUCK. RAN GR-CCL FRM LTD 3233-2000'. PERF FRUITLAND COAL W/3-1/8" DP CSG GUN 4 SPF @ 3136-3183' (140 HOLES). F-LVL 2300' N/C. RD APOLLO. SWI.

5/10 NU 5M WELL HD ISOLATION TOOL. HALLIBURTON FOAM FRAC FRUITLAND COAL PERFS 3136-3183' DN 4-1/2" CSG W/25,210 GALS BORATE 30# GEL, 1,103,500 SCF N2 W/240,100# 20/40 SD 7 9000# 100 MESH SD @ 70% QUALITY FOAM @ FLUID RATE 12-22.5 BPM + N2 RATE 16,200-15,800 SCF/MIN, COMBINED RATE OF 40-35 BPM @ 1550-3168-2109-1199#. ISIP 1199 (5) 1156 (10) 1180 (15) 1194 (30) 1222#. TLR 600 BBLs. SIW IN 4-1/4 HRS. SICP 1025#/4-1/4 HRS. OPEN WELL ON 8/64" CK. FLWD 35 BLW IN 11-1/2 HRS. FTP 925-585 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk DATE 5-14-90
TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. (915) 682-9721

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE MANAGER DISTRICT # DATE MAY 18 1990
CONDITIONS OF APPROVAL, IF ANY: