Form 3160-5
(November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR: Union Oil Company of California

3. ADDRESS OF OPERATOR: P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1323' FNL & 1300' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6630' GR

5. LEASE DESIGNATION AND SERIAL NO.: SF-079365-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Rincon Unit

8. FARM OR LEASE NAME: Rincon Unit

9. WELL NO.: 246

10. FIELD AND POOL, OR WILDCAT: Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 23, [redacted]

12. COUNTY OR PARISH: Rio Arriba

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) Spud/run & cmt csg			XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED
AUG 21 1990
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/24 366' WOC. 366'/4-1/2. SD & SH. 1/4° @ 366'. MIRU ARAPAHOE DRLG RIG NO. 6. SPUDDED 12-1/4" HOLE @ 2:00 PM 7-24-90 & TD'D SAME @ 366' @ 6:30 PM 7-24-90. POOH. R&C 9 JTS (351') 8-5/8" OD 20# 19.66# & 24# X-42 & J-55 8RD STC NEW SMLS & EW CSG W/TX PAT GUIDE SHOE LANDED @ 365'. CCMTD W/350 SX CLASS "B" + 2% CACL2 + 1/4#/SK CELLO SEAL MIXED @ 15.6 PPG. PRECEDED CMT W/10 BW. DISP PLUG TO 295' W/20 BBLS MUD @ 4-2 BPM @ 100-250 PSI. PLUG DOWN, CIP & JC @ 9:45 PM 7-24-90. CIRC 130 SX CMT TO SURF. WOC 4 HRS. REL PR & NU BOP. WOC.

7/25 1877' TRIP/BIT. 1511'/15-3/4. SD & SH. 1/2° @ 871', 3/4° @ 1400', 3/4° @ 1877'. MUD: 8.7, 30, 14.0 1/32, 9.5, 350. WOC 8 HRS. PR TST BLIND RAMS, CK MANIFOLD & KILL LINES/1000 PSI/30 MIN/OK WOC 12 HRS. RIH. T/CMT @ 290'. PR TST PIPE RAMS & CSG/1000 PSI/30 MIN/OK. DRLD CMT TO 366'. START DRLG 7-7/8" HOLE/NEW FM @ 10:30 AM 7-25-90. TRIP/BIT @ 1877'.

7/27 3355' TRIP. 400'/13-1/4. SD, SH, COAL. 1/2° # 3355'. MUD: 9.1, 39, 6.8, 1/32, 8.5, 350. TD'D 7-7/8" HOLE @ 3355' @ 6:30 PM 7-27-90. CIRC & COND MUD/HOLE 3/4 HR. POOH. NO DRAG. W/O SCH 1-1/2 HRS. RU SCH, RIH & HIT BRIDGE @ 1480'. RD SCH. RIH & PUSHED THRU BRIDGE @ 1480-1500. PLUGGED BIT. PULLING WET STRING.

7/28 MUD: 9.2, 40, 8.0, 1/32, 8.0, 350. CIRC. FIN POOH. RU SCH, RIH & HIT BRIDGE @ 2615'. RD SCH. RIH. HIT BRIDGES @ 1480', 2615', 2986'. CIRC OUT 15' FILL. CIRC & COND HOLE/MUD 1 HR. POOH. RAN SCH LOGS: FDC/HRL 3342-363, MLT 3323-2323' & COAL LOG 3342-3080. RD SCH. RIH C/O BRIDGES @ 1500' & 2600' & CIRC/DRILL 15' FILL. CIRC 3/4 HRS. LDDP. R&C 80 JTS + 1 PC (3342') 4-1/2" OD 11.6# J55 8RD LTC & STC NEW SMLS & EW CSG. LANDED FS @ 3355', T/FC @ 3312' & T/DV TOOL @ 2915'. CIRC & BATCH MIXING CMT FOR STA #1.

Cont'd Page 2

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drilling Clerk DATE 7-25-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
AUG 13 1990
FARMINGTON RESOURCE AREA
BY _____

*See Instructions on Reverse Side

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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12. COUNTY OR PARISH: Rio Arriba

13. STATE: NM

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other)	[ ]		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other) Spud/run & cmt csg			[X]

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7/29 WOC. CMTD STA #1 W/133 SX CL "H" + 3% CACL2 + .18% THRIFTYLITE + 3#/SK HI SEAL + 1.2% CF-14 MIXED @ 15.9 PPG. PRECEDED CMT W/50 BW. DISP PLUG TO FC @ 3312 W/10 BW F/B 41.4 BBLS MUD @ 5 BPM @ 0-100 PSI. BUMPED PLUG @ 1400 PSI @ 6:21 AM 7-29-90. REL PR/FLOAT HELD. OPENED DV TOOL W/700 PSI. CIRC 4 HRS. CIRC EST 40 BW TO SURF. DID NOT CIRC CMT TO SURF. FULL RETURNS DURING CIRC. CMTD STA #2 W/650 SX 65/35/6% GEL + 1.2% CF-14 + 1/4#/SK CELLO SEAL + 3#/SK HI SEAL MIXED @ 12.5 PPG F/B 50 SX "B" NEAT MIXED @ 15.6 PPG. PRECEDED CMT W/20 BW. DISP PLUG TO DV TOOL @ 2915 @ 4-2 BPM @ 0-400 PSI. LOST CIRC @ 130 BBLS INTO STA #2. SLOWED PUMPS TO 2 BPM FROM 4 BPM. REGAINED 25% RETURNS @ 168 BBLS INTO STA #2 UNTIL FIN MIX 203 TOTAL BBLS SLURRY. DISP W/45 BBLS MUD W/NO RETURNS. BUMPED PLUG @ 2500 PSI @ 11:43 AM 7-29-90. REL PR, NO BACKFLOW. DID NOT CIRC CMT TO SURF. WHEN PLUG SEATED RETURNS @ SURF WERE WTR (W/DYE) THAT PRECEDED SLURRY. SD 15 MIN. PPD & LOADED ANNULUS W/13 BW. HOLE STATIC. ND BOP. SET SLIPS. CUT OFF 4-1/2" CSG & REL RIG @ 2:00 PM 7-29-90.

RECEIVED
BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO
90 AUG -3 AM 10:

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drlg. Clerk DATE 7-30-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

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*See instructions on Reverse Side