

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702	9. WELL NO. 246
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1323' FNL & 1300' FEL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, [REDACTED]
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6630' GR	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

RECEIVED
AUG 21 1990
OIL CON. DIV.
DIST. 3

16. Check appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WELL SHUT-OFF <input type="checkbox"/>	PULL WELL ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	PLUG OF PLANE <input type="checkbox"/>	(Other) Spud/run & cmt csg <input checked="" type="checkbox"/>	XXX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/24 366' WOC. 366' 1/4-1/2. SD & SH. 1/4" @ 366'. MIRU ARAPAHOE DRLG RIG NO. 6. SPUNDED 12-1/4" HOLE @ 2:00 PM 7-24-90 & TD'D SAME @ 366' @ 6:30 PM 7-24-90. POOH. R&C 9 JTS (351') 8-5/8" OD 20# 19.66# & 24# X-42 & J-55 8RD STC NEW SMLS & EW CSG W/TX PAT GUIDE SHOE LANDED @ 365'. CCMTD W/350 SX CLASS "B" + 2X CACL2 + 1/4#/SK CELLO SEAL MIXED @ 15.6 PPG. PRECEDED CMT W/10 BW. DISP PLUG TO 295' W/20 BBLs MUD @ 4-2 BPM @ 100-250 PSI. PLUG DOWN, CIP & JC @ 9:45 PM 7-24-90. CIRC 130 SX CMT TO SURF. WOC 4 HRS. REL PR & NU BOP. WOC.

7/25 1877' TRIP/BIT. 1511' 15-3/4. SD & SH. 1/2" @ 871', 3/4" @ 1400', 3/4" @ 1877'. MUD: 8.7, 30, 14.0 1/32, 9.5, 350. WOC 8 HRS. PR TST BLIND RAMS, CK MANIFOLD & KILL LINES/1000 PSI/30 MIN/OK WOC 12 HRS. RIH. T/CMT @ 290'. PR TST PIPE RAMS & CSG/1000 PSI/30 MIN/OK. DRLD CMT TO 366'. START DRLG 7-7/8" HOLE/NEW FM @ 10:30 AM 7-25-90. TRIP/BIT @ 1877'.

7/27 3355' TRIP. 400' 13-1/4. SD, SH, COAL. 1/2" # 3355'. MUD: 9.1, 39, 6.8, 1/32, 8.5, 350. TD'D 7-7/8" HOLE @ 3355' @ 6:30 PM 7-27-90. CIRC & COND MUD/HOLE 3/4 HR. POOH. NO DRAG. W/O SCH 1-1/2 HRS. RU SCH, RIH & HIT BRIDGE @ 1480'. RD SCH. RIH & PUSHED THRU BRIDGE @ 1480-1500. PLUGGED BIT. PULLING WET STRING. MUD: 9.2, 40, 8.0, 1/32, 8.0, 350. CIRC. FIN POOH. RU SCH, RIH & HIT BRIDGE @ 2615'. RD SCH. RIH. HIT BRIDGES @ 1480', 2615', 2986'. CIRC OUT 15' FILL. CIRC & COND HOLE/MUD 1 HR. POOH. RAN SCH LOGS: FDC/HRL 3342-363, MLT 3323-2323' & COAL LOG 3342-3080. RD SCH. RIH C/O BRIDGES @ 1500' & 2600' & CIRC/DRILL 15' FILL. CIRC 3/4 HRS. LDDP. R&C 80 JTS + 1 PC (3342') 4-1/2" OD 11.6# J55 8RD LTC & STC NEW SMLS & EW CSG. LANDED FS @ 3355', T/FC @ 3312' & T/DV TOOL @ 2915'. CIRC & BATCH MIXING CMT FOR STA #1.

Cont'd Page 2

I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drilling Clerk DATE 7-25-90

APPROVED BY _____ TITLE _____

ACCEPTED FOR RECORD

AUG 13 1990

*See instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCD

BY [Signature]

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes the need for transparency and accountability in financial reporting.

2. The second part of the document outlines the various methods and techniques used to collect and analyze data. It includes a detailed description of the experimental procedures and the statistical tools employed.

3. The third part of the document presents the results of the study, including a comparison of the different methods and a discussion of the implications of the findings. It also includes a section on the limitations of the study and suggestions for future research.

4. The fourth part of the document provides a summary of the key findings and conclusions. It highlights the most significant results and discusses their potential impact on the field of study.

5. The fifth part of the document contains a list of references and a bibliography. It includes citations to the most relevant works in the field and provides information on how to access these resources.

6. The sixth part of the document is a concluding section that summarizes the overall findings and provides a final perspective on the study. It also includes a section on the author's acknowledgments and a list of contact information.

7. The seventh part of the document is a section on the future of the field. It discusses the current state of research and identifies areas that need further exploration. It also includes a section on the potential applications of the findings.

8. The eighth part of the document is a section on the ethical considerations of the study. It discusses the potential risks and benefits of the research and provides guidelines for ensuring the integrity and confidentiality of the data.

9. The ninth part of the document is a section on the funding of the study. It provides information on the sources of financial support and the role of the funding agencies in the research process.

10. The tenth part of the document is a section on the dissemination of the findings. It discusses the various ways in which the results of the study can be shared with the academic community and the general public.

11. The eleventh part of the document is a section on the impact of the study. It discusses the potential long-term effects of the research and the ways in which it can contribute to the advancement of the field.

12. The twelfth part of the document is a section on the future of the field. It discusses the current state of research and identifies areas that need further exploration. It also includes a section on the potential applications of the findings.

13. The thirteenth part of the document is a section on the ethical considerations of the study. It discusses the potential risks and benefits of the research and provides guidelines for ensuring the integrity and confidentiality of the data.

14. The fourteenth part of the document is a section on the funding of the study. It provides information on the sources of financial support and the role of the funding agencies in the research process.

15. The fifteenth part of the document is a section on the dissemination of the findings. It discusses the various ways in which the results of the study can be shared with the academic community and the general public.

UNITED STATES
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BUREAU OF LAND MANAGEMENT
Page 2

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079365-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6630' GR	12. COUNTY OR PARISH (13. STATE Rio Arriba NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Spud/run & cmt csg <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/29 WOC. CMTD STA #1 W/133 SX CL "H" + 3% CACL2 + .18% THRIFTYLITE + 3#/SK HI SEAL + 1.2% CF-14 MIXED @ 15.9 PPG. PRECEDED CMT W/50 BW. DISP PLUG TO FC @ 3312 W/10 BW F/B 41.4 BBLS MUD @ 5 BPM @ 0-100 PSI. BUMPED PLUG @ 1400 PSI @ 6:21 AM 7-29-90. REL PR/FLOAT HELD. OPENED DV TOOL W/700 PSI. CIRC 4 HRS. CIRC EST 40 BW TO SURF. DID NOT CIRC CMT TO SURF. FULL RETURNS DURING CIRC. CMTD STA #2 W/650 SX 65/35/6% GEL + 1.2% CF-14 + 1/4#/SK CELLO SEAL + 3#/SK HI SEAL MIXED @ 12.5 PPG F/B 50 SX "B" NEAT MIXED @ 15.6 PPG. PRECEDED CMT W/20 BW. DISP PLUG TO DV TOOL @ 2915 @ 4-2 BPM @ 0-400 PSI. LOST CIRC @ 130 BBLS INTO STA #2. SLOWED PUMPS TO 2 BPM FROM 4 BPM. REGAINED 25% RETURNS @ 168 BBLS INTO STA #2 UNTIL FIN MIX 203 TOTAL BBLS SLURRY. DISP W/45 BBLS MUD W/NO RETURNS. BUMPED PLUG @ 2500 PSI @ 11:43 AM 7-29-90. REL PR, NO BACKFLOW. DID NOT CIRC CMT TO SURF. WHEN PLUG SEATED RETURNS @ SURF WERE WTR (W/DYE) THAT PRECEDED SLURRY. SD 15 MIN. PPD & LOADED ANNULUS W/13 BW. HOLE STATIC. ND BOP. SET SLIPS. CUT OFF 4-1/2" CSG & REL RIG @ 2:00 PM 7-29-90.

RECEIVED
 SURVEY ROOM
 7-30-90
 CHARLLOTTE BEESON
 CLERK

I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Dirg. Clerk DATE 7-30-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.