

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079364

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702	9. WELL NO. 251
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1605' FSL & 2385' FWL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA Sec. 28, T27N, R6W
15. ELEVATIONS (Show whether of, RT. GR. or FWL) 6672' GR	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

RECEIVED
SEP 24 1990

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACURE TREAT	MULTIPLE COMPLETION	FRACURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Spud/run & cmt csg	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/30 363' WOC. 363' 1/4-3/4. SD & SH. 1/4" @ 363'. MIRU ARAPAHOE DRLG CO. RIG NO. 6. SPUDDED 12-1/4" HOLE @ 4:00 PM 8-20-90 & TD'S SAME @ 8:45 PM 8-30-90. CIRC 1/4 HR, POOH. R&C 7 JTS + 3 PC (350') 8-5/8" OD 20#, X-42, BRD STC EW NEW CSG W/TX PAT GUIDE SHOE LANDED @ 363'. CMTD W/300 SX CL "B" + 2% CACL2 + 1/4#/SK CELLO SEAL MIXED @ 4-2 BPM @ 0-150 PSI. FULL RETURNS DURING JOB. CIRC 260 SX CMT TO SURF. PLUG DOWN & JC @ 11:33 PM 8-30-90. WOC 4 HRS. REL PR & START NU BOP.

8/31 1850' DRLG. 1487' 1/16-1/4. SD & SH. 1/2" @ 842'. MUD: 8.6, 28, 8.0. WOC 8 HRS. PR TST BP, CK MANIFOLD & KILL LINE TO 1000 PSI/30 MIN/OK. WOC 12 HRS. RIH. T/CMT 290'. PR TST PIPE RAMS & CSG/1000 PSI/30 MIN/OK. DRLD CMT TO 363'. STARTED DRLG NEW FM W/7-7/8" BIT @ 363' @ 12:15 PM 8-31-90. DRLG.

9/2 3250' CMT 5-1/2" CSG. 51' 1/2. SAND-SHALE-COAL. MUD: 8.8, 48, 6, 1/32, 7, 400. TD 7-7/8" HOLE @ 3250' @ 7:00 AM 9-2-90. CIRC 3/4 HRS, MADE SHORT TRIP & HAD 25' FILL. CIRC 3/4 HRS. POOH. SCHLUMBERGER RAN FDC W/GR-HRL FROM 3243 LTD TO 363'. RAN MLT & COAL LOG FROM 3243-2150'. TIH, LDDP & DC'S. RAN & CMTD 71 JTS & 11 PCS (3237') OF 4-1/2" 11.60# J-55 & K-55 BRD LT&C & ST&C NEW CSG @ 3250' W/FC @ 3203' & DV TOOL @ 2804'. CMTD 1ST STG W/125 SXS CLASS "H" CMT W/3X KCL, .18% THRIFTY LITE, 3# HI SEAL & 1.2% CF-14 MIXED @ 15.9 PPG. DISPLACED CMT @ 4 BPM @ 0-400 PSI. BUMPED PLUG W/1200 PSI. FLOAT HELD OK. DROPPED OPENING BOMB & OPENED DV TOOL. CIRC 58 SXS CMT TO SURF. NOW CIRC & WOC, INC.

9/3 WOC. CIRC & WOC 6 HRS BETWEEN CMT STAGES. CMTD STA #2 W/460 SX 65-35-6 + 4#/SK PERLITE + 2% CACL2 + 5#/SK HI SEAL + 0.8% CF-14 MIXED @ 12.0 PPG F/B 50 SX "B" NEAT MIXED @ 15.6 PPG. PRECEDED CMT W/20 BW. DISP PLUG TO DV TOOL @ 2804' @ 4.5-3.0 BPM @ 0-500 PSI. SEATED PLUG & CLOSED DV TOOL @ 2500 PSI. REL PR. NO BACKFLOW. FULL RETURNS DURING JOB. CIRC 50 SX CMT TO SURF. PLUG DOWN & JC @ 8:20 AM 9-3-90. NO BOP. SET SLIPS. CUT OFF 4-1/2" CSG. REL RIG @ 10:00 AM 9-3-90.

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drilling Clerk

DATE 9-4-90

This space for Federal or State office use

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE _____

SEP 14 1990

NMOCD

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY 201