

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME Rincon Unit	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. ☐ OTHER _____		8. FARM OR LEASE NAME Rincon Unit	
2. NAME OF OPERATOR Union Oil Company of California		9. WELL NO. 251	
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1605' FSL & 2385' FWL At top prod. interval reported below At total depth		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T27N, R6W	
14. PERMIT NO. 3003924657		DATE ISSUED 3-7-90	
15. DATE SPUDDED 8-30-90		16. DATE T.D. REACHED 9-2-90	
17. DATE COMPL. (Ready to prod.) 9-14-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6672' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3250'	
21. PLUG. BACK T.D., MD & TVD 3245'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-3250'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3129' - 3194' Fruitland		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC GR HRL MLT CCL PDC		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	20#	363'	12 1/4"
4 1/2"	11.6#	3250'	7 7/8"
		CEMENTING RECORD	
		Cl "B" 300 sxs	
		Cl "H" 125 sxs (1st stage)	
		Cl "B" 510 sxs (2nd stage)	
		DV @ 2804'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3129-35', 3140-52', 3166-77' & 3184-94' 4JSPF (172 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3129-3194' AMOUNT AND KIND OF MATERIAL USED 32,900 gals 30# XLB gel w/ 300,000# 20/40 sd + 1,332,400 SCF N ₂	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
9-19-90	24	48/64"	OIL—BBL. 0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS—MCF. 387
110#	200#		WATER—BBL. 6
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during testing - shut-in pending pipeline connection		OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY ACCEPTED FOR RECORD Bob Caine	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records FARMINGTON RESOURCE AREA SIGNED Charlotte Benson TITLE Drilling Clerk BY [Signature] DATE 9-24-90			

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	3129'	3194'	Black Coal	Fruitland	3004'	
				Pictured Cliffs	3200'	

38. GEOLOGIC MARKERS