

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 24 1990

OIL CON. DIV.

WELL AP. NO.	30-039-24664
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-290-28
7. Lease Name or Unit Agreement Name	Rincon Unit
8. Well No.	260
9. Pool name or Wildcat	Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		18. Intervals Drilled By Rotary Tools 0-3190'	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DRILLING ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐		19. Producing Interval(s), of this completion - Top, Bottom, Name 2980-3128' Fruitland	
2. Name of Operator Union Oil Company of California		20. Was Directional Survey Made No	
3. Address of Operator P. O. Box 671 - Midland, TX 79702		21. Type Electric and Other Logs Run FDC HRL GR CCL	
4. Well Location Unit Letter <u>H</u> : <u>1566</u> Feet From The <u>north</u> Line and <u>1207</u> Feet From The <u>east</u> Line Section <u>32</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County		22. Was Well Cored No	
10. Date Spudded 7-18-90	11. Date T.D. Reached 7-21-90	12. Date Compl. (Ready to Prod.) 8-6-90	13. Elevations (D.F. & R.R., RT, GR, etc.) 6666' GR
15. Total Depth 3190'	16. Plug Back T.D. 3184'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3190'
21. Type Electric and Other Logs Run FDC HRL GR CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	361'	12 1/4"	CL "B" 350 sxs	
4 1/2"	11.6#	3189'	7 7/8"	CL "H" 150 sxs (1st stage)	
				CL "B" 575 sxs (2nd stage)	
				DV @ 2756'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3012'

26. Perforation record (interval, size, and number) 2980-85', 3008-23', 3062-70', 3079-96' & 3116-28' (248 holes) 4SPF .46"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2980-3128'
	20,570 gals 30# XLB gel
	w/200,000# 20/40 sd w/896,500
	SCF N ₂

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8-10-90	Hours Tested 24	Choke Size 1"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 90	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 24#	Casing Pressure 80#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 90	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during testing-shut-in pending pipeline connection	Test Witnessed By Bob Caine
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Charlotte Beeson Printed Name Charlotte Beeson Title Drilling Clerk Date 8-22-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Middle Western New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2922'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3138'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubbs	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2980'	3128'	148	Black Coal