

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24664
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-290-28
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well No. 260
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	
2. Name of Operator Union Oil Company of California	
3. Address of Operator P. O. Box 671 - Midland, TX 79702	
4. Well Location Unit Letter <u>H</u> : <u>1566</u> Feet From The <u>north</u> Line and <u>1207</u> Feet From The <u>east</u> Line Section <u>32</u> Township <u>34N</u> Range <u>10E</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RL, GR, etc.) 6666' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion Work ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/3 ND WELL TREE. NU TREE SAVER. HOWCO FOAM FRAC'D FRUITLAND COAL PERFS 2980-3128' W/20,570 GAL 30# XLB GEL W/200,000# 20-40 SD W/896,500 SCF N2 @ 26,600-16,300 SCF/MIN. FL RATE @ 12.1-24.5 BPM, DOWNHOLE FOAM RATE 52-37 ABPM @ 2645-3350-2190 PSI. ISIP 1600 PSI (5) 1580 (10) 1560 (15) 1555 (30) 1540. TLTR 521 BBLs. OPENED TO FLWS ON 8/64" CHK AFTER 6 HR SI. 6 HR SICP-1210 PSI. FLWD BROKEN GELLED H2O THEN FOAM W/N2. FCP-1210-1175-1550-1500 PSI. FLWG GAS W/HEAVY MIST & SOME SD. TR 126 BLW OF 521 BTL.

8/5 CONT'D FLWG ON 16/64" CHK. FCP 225-95 PSI. FLWG GAS W/LT MIST & TR SD. KILLED WELL W/30 BFW. RIH W/GUIBERSON 2-3/8" HYDROSTATIC TBG BAILER. TAGGED SD @ 3102'. CLEANED OUT SD TO PBTD 3184'. R&L 96 JTS 2-3/8" 4.70# J-55 8RD EUE TBG W/SN & NOTCHED CLR ON BTM (3001.55') LANDED @ 3012'. ND BP NU TREE. FLWD TO PIT 12 HRS FLWG HEAVY MIST W/1/2" TO 1" STREAM H2O. FCP 175-325-100 PSI. TR 236 BLW OF 521 BTL.

8/6 CONT'D FLWG TO PIT 4 HRS ON 48/64" CHK. CP-100-75 PSI, FLWG 1/2" STRM H2O. TURNED THRU TEST SEP @ 9:00 AM 8-6-90. CP-80-90 PSI, FTP 17-40 PSI, SEP PRESS 17-50 PSI. FLWD 2 BW IN 19 HRS. GAS RATE 86 MCFPD (19 HR AVG), TEMP 40-72°, 48/64" CHK. TR 240 BLW OF 521 BTL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk DATE 8-7-90
TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. (915) 682-9731

(This space for State Use)

Original Signed by **FRANK T. CHAVEZ**

APPROVED BY _____ TITLE SUPERVISOR DISTRICT III DATE AUG 10 1990

CONDITIONS OF APPROVAL, IF ANY: