

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501-2088

RECEIVED

JUL 13 1990

WELL API NO.

30-039-24666

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-289-29

7. Lease Name or Unit Agreement Name

Rincon Unit

8. Well No.

273

9. Pool name or Wildcat

Basin Fruitland Coal

1. Type of Well:

Oil
Well ☐

Gas
Well ☒

Other ☐

2. Name of Operator

Union Oil Co. of Calif.

3. Address of Operator

P.O. Box 676 - Midland, TX 79702

4. Well Location

Unit Letter K 1550 Feet From The South Line and 2105 Feet From The West Line

Section 36

Township 27N

Range 7W

NMPM

Rio Arriba

County

10. Elevation (Show whether OF, RKB, RT, GR, etc.)

6553' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: Spud - run & cmt CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/24 362' WOC. 362' 5-3/4. SD. 1" @ 362'. MUD: 8.6, 60, NC. SPUT MUD. MIRU ARAPAHOE RIG #2. SPUD 12-1/4" HOLE @ 3:30 PM 6-24-90 & TD SAME @ 362' @ 10:15 PM 6-24-90. CIRC 1/2 HR & TOH. R&C 7 JTS 1 PC 347', 8-5/8" 20# X-42 STC 8RD NEW SMLS CSG SET @ 360'. CMT W/300 SX CL "B" CMT W/2% CACL2 & 1/4#/SK C.S. MIXED @ 15.6 PPG. DISP W/21-1/2 BFW @ 4 BPM & 250 PSI. CIRC'D 105 SX CMT TO SURF. CIP & JC @ 1:00 AM 6-25-90. WOC INCOMPLETE @ 4 HRS.

6/25 1881' DRLG. 1519' 1/5. SD & SD. 3/4" @ 884', 3/4" @ 1380'. MUD: 8.6, 30, 12. CONTINUE WOC: CUT OFF 8-5/8" CSG & WELD ON BRADENHEAD. NU BOP. PRESSURE TEST BLIND RAMS, CSG & MANIFOLD TO 600 PSI @ 30 MIN-OK. TIH & TAG CMT @ 320'. PRESSURE TEST PIPE RAMS TO 600 PSI @ 30 MIN-OK. DRILL PLUG & CMT. TOTAL WOC 12-12 HRS. DRILLING NEW FORMATION W/7-7/8" BIT @ 1:30 PM 6-25-90.

6/26 2936' SHORT TRIP. 1055' 1/20. COAL, SD, SH. 3/4" @ 1881', 1" @ 2440'. MUD: 9.1, 50, 8.0, 1, 8, 350. DRLG TO TD @ 2926' @ 3:00 AM 6-27-90. CIRC 1/2 HR & SHORT TRIP INC.

Cont'd Page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charlotte Beeson

TITLE

Drig. Clerk

DATE

6-25-90

TYPE OR PRINT NAME

Charlotte Beeson

TELEPHONE NO.

(915) 682-973

(This space for State Use)

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT #

DATE

JUL 17 1990

CONDITIONS OF APPROVAL IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

Union Oil Co. of Calif

3. Address of Operator

4. Well Location

Unit Letter K 1550 Feet From The South Line and 2105 Feet From The West Line

Section 36 Township 27N Range 7W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/2767 JTS + 1 PC (2923') OF 4-1/2" 11.6# J-55 LT&C BRD NEW SMLS CSG @ 2936' W/DV TOOL @ 2499' USING 150 SX "H" + 0.9% FLO-LOCK, 0.18% THRIFTYLITE, 3% KCL, & 3# HI-SEAL @ 15.9 PPG. DISPL W/10 BFW F/B 35 BBL MUD @ 5 BPM/450 PSI. OPEN DV TOOL, CIRC OFF 50 SX - CIRC 4 HRS. CMT STG 2 USING 550 SX "B" 65:35:6 + 0.8% CF-1, 1/4# CS & 3# HI-SEAL @ 12.6 PPG F/B 50 SX "B" NEAT @ 15.6 PPG. DISP W/39 BFW @ 5 BPM/600 PSI. CLOSE DV TOOL @ 2500#/OK. CIP & JC @ 2:30 AM 6-28-90. CIRC 100 SX TO SURF. PU BOP'S & SET SLIPS. RIG RELEASED @ 5:00 AM 6-28-90.

RECEIVED

JUL 13 1990

OIL CON. DIV
DIST. 1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charlotte Beeson

TITLE

Drig. Clerk

DATE

6-25-90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Original Signed by FRANK J. CHAVEZ

TITLE

SENIOR DISTRICT

DATE

JUL 17 1990

CONDITIONS OF APPROVAL, IF ANY:

CEMENTING REPORT

OCD
7-11-90

Sacks or Bbls.	Composition of Cement and Spacer	Gals/sk H ₂ O	Weight Lb/Gal	Yield Ft 3	Pump Time Hours	TOTAL Cu. Ft.	TOTAL Bbls.
10 BBL H2O & WMW-1 MUD FLUSH		-	-	-	-	-	-
150 SKS	CLASS H, .9% FLO-LOK 1, 3% KCl .18% THRIFTYLITE, 3#/SK HISEAL	4.74	15.9	1.16	4	174	31

[illegible]

RECEIVED

~~JUL 13 1990~~

OIL CON. DIV
DIST. 3

Max Pressure 3500 _____ Differential Press 350 _____
Bumped Plug YES Yes _____ No _____ Pressure to 1300 _____
Cmt. Circ. to surface YES _____ Sacks 67 SACKS _____
Float Held YES _____ Yes _____ No _____
Shut in with _____ PSI _____
Service Supervisor CRAIG WARD _____