

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Union Oil Company of California
P. O. Box 671 - Midland, TX 79702

REASONS for PLUM (Check proper box)

New Well	☒	Change in Transporter of:	
Recommendation	☐	Oil	☐ Dry Gas ☐
Change in Operator	☐	Casinghead Gas	☐ Condensate ☐

If change of operator give name and address of previous operator

Other (Please explain)

C-104 submitted for record purposes with deviation reports.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No. Pool Name, including Formation	Kind of Lease	Lease No.
Rincon Unit	273 Basin Fruitland Coal	State, Federal or Fee	E-289-29
Location			
Unit Letter	K	1550 Feet From The south line and 2105 Feet From The west line	
Section	36	Township 27N Range 7W 4	NMPM Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
No condensate			
Name of Authorized Transporter of Crude Oil ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)	
El Paso		Box 4990 - Farmington, NM 87499	
If well produces oil or liquids, give location of tract.	Unit	Sec.	Twp.
Rgn. is gas actually connected?		When?	
No		Negotiating contract	
If this production is commingled with that from any other lease or pool, give commingling order number:			

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
6-24-90	7-24-90		2936'			2930'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
6553' GR	Fruitland Coal		2766'			2801'		
Perforations						Depth Casing Shoe		
2766' - 2882'						2936'		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	360'	300
7 7/8"	4 1/2"	2936'	750
	2 3/8"	2801'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed total volume of load oil for full 24 hours.)	
Date first New Oil Run To Tank	Date of Test	Producing Method (Flow, Pump, Gas Lift, Etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
249	24 hrs.	0	-
Testing Method (Prod. Deck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pr.	563	563	1"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charlotte Beeson

Charlotte Beeson - Dir. Clerk

8-3-90 (915) 682-9731

OIL CONSERVATION DIVISION

Date Approved AUG 22 1990
By Original Signed by FRANK T. CHAVEZ
Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.