

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

AUG 3 1990

OIL CON. DIV.

WELL API NO.

30-039-24667

5. Indicate Type of Lease:

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-289-3

7. Lease Name or Unit Agreement Name

Rincon Unit

8. Well No.

274

9. Pool name or Wildcat

Basin Fruitland Coal

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Union Oil Company of California

3. Address of Operator

P.O. Box 671 - Midland, TX 79702

4. Well Location

Unit Letter H : 1850 Feet From The north Line and 1115 Feet From The east Line

Section 36

Township 27N

Range 7W

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6556' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Work ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/23 MIRU AZTEC RIG #157. NU BOP. PU 3-7/8" BIT ON 2-3/8" TBG. TAG DV @ 2556'. TSTD BOP & 4-1/2" CSG TO 1500 PSI. DRLD DV TOOL 1/2 HR. CIRC CLEAN. TSTD TOOL TO 1500 PSI, HELD OK. CONT'D TIH. TAG TOC @ 2931'. DRLD 21' CMT, FC & 42' CMT TO PBTD @ 2996'. CIRC CLEAN. TSTD CSG TO 1500 PSI, HELD OK. SWBD FLVL IN TBG & ANN TO 2000'. TOH. SWI, SDON.

7/24 RU APOLLO WL. RAM GR-CCL CORRELATION LOG F/WLTD 2996 TO 2000'. PERF FRUITLAND COAL W/3-1/8" CSG GUN W/4 JSPF @ 2844-2946' (TOTAL 308 HOLES). NU WELL HEAD ISOLATION TOOL. TEST SAME TO 1000 PSI, OK. SDON.

7/25 RAM PRE-FRAC BHP SURVEY ON SLICKLINE. HOWCO FOAM FRAC FRUITLAND COAL PERFS 2844-2946' W/32,500 GAL 30# XLB GEL + 32,000# 20/40 SD W/1.356 MMCF N2 @ 25,250 TO 15,500 SCF/MIN F/70% QUALITY FOAM @ 44-38 BPM IN 4 STAGES OF 2-8 PPG SAND CONS @ 2700-2865 PSI, ISIP 1241 (5) 1133 (10) 1124 (15) 1115 (30) 1100. TLTR 749 BBLs. SWI 6 HRS TO BRK GELS. SICP 960 PSI. FLWD WELL TO PIT ON 8/64" CHK F/8-1/2 HRS. FCP 960-1250-900 PSI. FLWD 44 BW S/SOME SAND. TR 44 OF 749 BLW.

7/27 R&L 92 JTS (2890') 2-3/8" 4.7# J-55 EUE BRD NEW TBG @ 2901 W/SN @ 2899, ND BOP NU TREE, FLWD WELL THRU SEPARATOR FOR 24 HRS ON 48/64" CHK, FTP 100 PSI, CP 300 PSI, GAS RATE 700 MCF/D. REC 6 BW. HR

7/23 81 OF 749 BLW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charlotte Beeson

TITLE Drlg. Clerk

DATE 7-24-90

TYPE OR PRINT NAME

Charlotte Beeson

TELEPHONE NO. (915) 682-973

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #

DATE AUG 03 1990

CONDITIONS OF APPROVAL IF ANY: