

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-079298-D

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME <u>Rincon Unit</u>	
2. NAME OF OPERATOR <u>Union Oil Company of California</u>		8. FARM OR LEASE NAME <u>Rincon Unit</u>	
3. ADDRESS OF OPERATOR <u>P. O. Box 671 - Midland, Texas 79702</u>		9. WELL NO. <u>276</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>  <u>1080' FNL &amp; 1240' FEL</u>		10. FIELD AND POOL, OR WILDCAT <u>Basin Fruitland Coal</u>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 13, T-27-N, R-7-W</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6636' GR</u>		12. COUNTY OR PARISH 13. STATE <u>Rio Arriba NM</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Logging/run prod csg/compl.</u>	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

NOTICE OF INTENTION TO: CON. DIV. DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

4/19 SCHLUMBERGER RAM COAL LOG, MICRO LOG, CNL, CDL LOG FRM 3227' TO 2930'. TIH TO LDDP.

4/20 3260' TD, MORT. FTI. POM, LDDP & DC'S. R&C 74 JTS + 1 PC (3247') 4-1/2" 11.6# J-55 8RD LT&C NEW SMLS CSG @ 3260' W/175 SXS "H" + 0.95% FLO-LOK I, .18% THRIFTY LITE, 3% KCL, 3# HI-SEAL @ 15.6 PPG. DISP PLUG TO FC @ 3214' W/10 BFW & 40 BBL MUD @ 3-5 BPM & 0-250#. BUMP PLUG TO 1000#. FLOAT HELD. OPEN DV TOOL @ 2825' W/OPENING BOMB & 1000#. CIRC 4 HRS. CIRC 72 SXS TO PIT. CMT'D 2ND STG W/600 SXS "B" PACESETTER LITE + 0.8% CF-1, 1/4# FLOCELE, 3# HI-SEAL @ 12.6 PPG. DISP PLUG TO DV TOOL @ 2825' W/40 BFW @ 3-5 BPM & 0-750#. CLOSE DV TOOL W/2500#. HELD OK. CIRC 134 SXS TO PIT. JC & CIP @ 8:00 PM 4-20-90. PU BOP'S & SET SLIPS. CUT OFF CSG. NU CSG HD. RIG REL @ 9:30 PM 4-20-90. MORT. TEMP OFF REPORT.

4/21 MI RU AZTEC WELL SERVICE RIG #157. NU BOP. PU 3-7/8" BIT & RIH ON 2-3/8" 4.7# J-55 EUE 8RD TBG. TAG TOC @ 2820' (DV @ 2825'). PU TO 2750'. (PREP TO DRILL OUT). SWI. SDON.

4/22 RIH TO TOC @ 2820'. DRLD 5' CMT & DV IN 1 HR. TSTD 4-1/2" CSG & DV TOOL TO 1600 PSI. HELD OK. CONT'D PU 2-3/8" TBG. TAG TOC @ 3209'. DRLD 6' CMT & FC & 44' CMT TO PBTD 3259'. TSTD 4-1/2" CSG TO 1750 PSI. HELD OK. SWBD F-LVL IN TBG & ANNULUS TO 2200'. POM & LD 2-3/8" TBG. SWI. SDON.

4/24 NO BOP. NU 4" 3000# GATE VALVE. RIG DN DD PU. SWI, SD. (PREP TO PERF).

ACCEPTED FOR RECORD

MAY 08 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE Drlg. Clerk

BY ME

FARMINGTON RESOURCE AREA

DATE 4-25-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side