Form 3160-5 November 1983) Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on re Other instructions on re Sudget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.

Form approved.
Sudget Bureau No. 1004-0135
Expires August 31, 1985

JONEAU OF E	SOREAG OF EARD MANAGEMENT		SF-079298-D
SUNDRY NOTICES A (Do not use this form for proposals to dr Use "APPLICATION FO	AND REPORTS ON VIII or to deepen or plug back to DR PERMIT—" for such proposals	WELLS different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		S	7. UNIT AGREEMENT NAME
WELL WELL X OTHER			
2. NAME OF OPERATOR			Rincon Unit 8. FARM OR LEASE NAME
Union Oil Company of Calif	ornia	Company of the Compan	
3. ADDRESS OF OPERATOR	n F E		Rincon Unit
P. O. Box 671 - Midland, T	TY 79702		9. WELL RO.
4. LOCATION OF WELL (Report location clearly and	4 t		276
See also space 17 below.) At surface	JUN!	2°9′1990°	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
1080' FNL & 1240' F	للتا	ON. DIV	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO	EVATIONS (Show whether DF, RT, GR		Sec. 13, T27N, R7W
i i		. • • • •	12. COUNTY OR PARISH 13. STATE
	6636' GR		Rio Arriba NM
16. Check Appropria	ite Box To Indicate Nature	of Notice Passet of C	Wh D
NOTICE OF INTENTION TO:			
SOUTHUR OF INTENTION TO:		aUBabq0	BNT REPORT OF:
TEST WATER SHUT-OFF	ALTER CASING	WATER SHUT-OFF	REPAIRING WALL
FRACTURE TREAT MULTIPLE	COMPLETE	FRACTURE TREATMENT	
SHOOT OR ACIDIZE ABANDON®	·	, -	ALTERING CARING
REPAIR WELL CHANGE P		SHOOTING OR ACIDIZING	ABANDOWMENT®
(Other)		(Other) Completic	of multiple completion on Well
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS proposed work. If well is directionally drill the complete of the			
SICP 0#/25 HRS. OPEN TO PIT. NO HI RU PETRO WS DD PU. 11 DAY SICP 2874'. WASH SD TO 3259' ETD. LOST SITP & CP VAC/10. RIH TO 3259' ETC (3117') 2-3/8" 4.7# J-55 EUE 8RD TE BW/9 HRS. F-LVL 400-2300' & STDY. INTERMITTER. TR 188 OF 1945 BLW. CLEANING UP WELL. TBG PRES 90, CS 3/19 FLWD 101 MCFD + 5 BW, FTP 125#, CP	VAC. ND TREE & NU BOP. R T 100 BFW. PUH TO 2969'. D, NO FILL. REV CIRC CLEAN &C NEW SMLS TBG @ 3127' W/S SWBD 27 BTF LAST HR, GOOD SDON. SG PRES 250.	AN NOTCHED COLLAR & SN, SDON. (90 BFW TO LOAD HOLE). N @ 3126'. ND BOP. NU GAS SHOW. HOOK UP 20/6	PUH & LAND 99 JTS TBG HD & TREE. SWBD 188
-26: FLMD 109 MCF GAS + 5 BW/24 HR THRE			U.
-27: FLMD 109 MCF GAS + 4 BW/24 HR THRU			
28: FLWD 112 MCF GAS + 5 BW/24 HR THRU	I SEDADATOR UZ1304 FTS 0 40	5#cn to 200 of 40/5 =:	.w.
29: FLWD 121 MCF GAS + 8 BW/24 HR THRU	SCENERATOR W/12UF FIF & TY	3#CP. IN 208 OF 1945 BL	.₩.
-29: FLWD 121 MCF GAS + 8 BW/24 HR THRU	SEPARATOR W/TOUR FIP & T/	U#CP. TR 216 OF 1945 BL	w.
SIGNED Charlotte, Been	ritle Drilli	ng Clerk	4-30-90
(This space for Federal or State office use)		ACCI	EPTED FOR RECORD
APPROVED BY	TITLE		JUN 25 1990
			0011 20 1000
	*See Instructions on R NMOCD		RMINGTON RESOURCE AREA

UNITED STATES SUBMIT IN PRIPLIPATE: Endires August 1 1:55 DEPARTMENT OF THE INTERIOR STATES SIDE STATES STATES SIDE STATES SID

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BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
use this form for	P. DEODOBALE TO	detil			

SF-079298

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NAME OF OPERATOR	XX OTHER			Rino	con Unit	
	Company of Californi				R LEASE NAME	
ADDRESS OF OPERAT	Company of Californi	.a.		Rino	con Unit	
		- 70702	Attended above and Att Att Million	9 WELL N	0.	
COCATION OF WELL	(Report location clearly and in decision)	occordance with an	V****	277		
dee aisn space 17 b At surface	elow)	accordance with any	State requirements.*	10. FIELD	AND POOL OR WIL	DCAT
1034	4' FSL & 1677' FWL			11. SEC., T	in Fruitlar B M., OR BLE. A VET OR ARMA	
		_		Sec	. 13, T.27	N, R
. ERMIT NO	15 ELEVATIO	ONS Show whether Dr	, RT, GR. etc.)	12. COUNT	T OR PARISE: 13.	STATE
		6721' GR		Rio	Arriba	NM
	Check Appropriate B	lox To Indicate N	Nature of Notice, Report,			
	NOTICE OF INTENTION TO:					
			3 U	BSEQUENT REPORT	OF:	
TEST WATER SHUT			WATER SHUT-OFF		REPAIRING WELL	
door OR ACIDIZE	THE STIPLE COM	PLETE	FRACTURE TREATMENT		ALTERING CASING	ļ
EPAIR WELL	ABANDON®	, 	SHOOTING OR ACIDIZING		**************************************	:
Otheri	CAME PLANS	. • =•	Other) Doud-Ru	esults of multiple	prod. CSg.	X.
31-90 & TD'D S CSG @ 362', CM 3.5 BPM @ 0-25 , 1251' DRLG. 88	2'/7-3/4. SD & SH. 3/4° a SAME a 1:45 AM MST 6-1-90 a IT'D W/300 SXS CLASS "B" + : 50 PSI. PLUG DN CIP a 4:17 9'/10-1/4. SD & SH. 1° a	362'. MI RU ARA 362'. POH. R&C 2% CACL2 + 1/4#/s 'AM MST 6-1-90. 757'. MUD: 9.0	7 JTS + 1 PC (363.85) 8 SX CELLO SEAL MIXED a 15.6 CIRC 90 SXS CMT TO SURF. 1, 34, 5.5, 1/32, 10, 350.	PUDDED 12-1/4" 3-5/8" OD 20# X 5 PPG. DISP PLU WOC.	HOLE 8 6:00 PM -42 8RD ST&C NE UG TO 2 90' W/ 17	MST :
31-90 & TD'D S CSG @ 362', CM 3.5 BPM @ 0-25 ,1251' DRLG. 88 3 HRS. PRES TS TO 800 PSI/30 M (3300' TD, WOC. CORR. RAN SCHL LDDP & DC'S. R STA #1 W/150 SX FC @ 3252' @ 6-600 PSI @ 9:23 1/4#/SX CELLOSE @ 6-3 BPM @ 400	2'/7-3/4. SD & SH. 3/4° a SAME a 1:45 AM MST 6-1-90 a IT'D W/300 SXS CLASS "B" + :	362'. MI RU ARA 362'. POH. R&C 2% CACL2 + 1/4#/S 'AM MST 6-1-90. 757'. MUD: 9.0 BLIND RAMS TO 80 RS. TAG T/C @ 27 SH SHOR TRIP. HO S: FDC/HRL 32911/2" OD 11.6# J- + 3% KCL + .18% PLUG @ 900 PSI. CIRC 63 SXS CM 12.6 PPG F/B 50 D DV TOOL W/2500	PAHOE DRLG RIG NO. 6. SP. 7 JTS + 1 PC (363.85') 8 X CELLO SEAL MIXED @ 15.6 CIRC 90 SXS CMT TO SURF. 1, 34, 5.5, 1/32, 10, 350. 10 PSI/30 MINS, PRES HELD. 10' & DRLD SAME TO 362'. 10' & DRLD SAME TO 362'. 10' & DRLD SAME TO 362'. 155 8RD LT&C NEW SMLS CSG THRIFTY LITE + 3#/SX HI-S REL PRES, HELD OK. PSI. REL PRES. HELD OK. PSI. REL PRES. HELD OK.	PUDDED 12-1/4" B 8-5/8" OD 20# X 6 PPG. DISP PLU WOC. WOC 4 HRS. D RIH. PRES TS DRLG. RIH. NO FILE DAL LOG 3291-300 & LANDED a 3290 SEAL MIXED a 15 PPED BOMB & OPE (700 SXS 65/35/6 6 PPG. DISP PLU CIRC 242 SXS	HOLE 8 6:00 PH -42 8RD ST&C NE UG TO 290' W/17 NU BOP. WOC ST PIPE RAMS L, POOH. SLM 1 00'. RIH 10' 1 8', CMT'D W/TW .9 PPG. DISP 1 N DV TOOL 8 286 6% GEL + .8% CI UG TO DV TOOL 8	MST 5 EW SMI 7.4 BI 170 FILL. 0 STAG PLUG 621 a F +
31-90 & TO'D S CSG a 362', CM 3.5 BPM a 0-25 ,1251' DRLG. 88 2 HRS. PRES TS TO 800 PSI/30 M / 3300' TD, WOC. CORR. RAN SCHL LDDP & DC'S. R STA #1 W/150 SX FC a 3252' a 6- 600 PSI a 9:23 1/4#/SX CELLOSE a 6-3 BPM a 400 a 2:10 AM MST 6	2'/7-3/4. SD & SH. 3/4° a SAME a 1:45 AM MST 6-1-90 a ST'D W/300 SXS CLASS "B" + 1:50 PSI. PLUG DN CIP a 4:17 PS'/10-1/4. SD & SH. 1° a ST CK MANIFOLD, KILL LINE & SINS. PRES HELD. WOC 12 HE MUD: 9.1, 44, 6.0. FINITE & MUD: 9.1, 44, 6.0. FINITE & SCLASS "H" + .9% FLOLOK-1 TS BPM a 100-400 PSI. BMPD PM MST 6-4-90. CIRC 4 HRS SAL + 3#/SX HI-SEAL MIXED a 0-900 PSI. BUMP PLUG CLOSEI	362'. MI RU ARA 362'. POH. R&C 2% CACL2 + 1/4#/s 'AM MST 6-1-90. 757'. MUD: 9.0 ELIND RAMS TO 80 RS. TAG T/C a 27 SH SHOR TRIP. HO S: FDC/HRL 32911/2" OD 11.6# J- + 3% KCL + .18% PLUG a 900 PSI. CIRC 63 SXS CM 12.6 PPG F/B 50 D DV TOOL W/2500 & CUT OFF 4-1/2"	PAHOE DRLG RIG NO. 6. SP. 7 JTS + 1 PC (363.85') 8 X CELLO SEAL MIXED @ 15.6 CIRC 90 SXS CMT TO SURF. 1, 34, 5.5, 1/32, 10, 350. 10 PSI/30 MINS, PRES HELD. 10' & DRLD SAME TO 362'. DLE TGT ON STDS 7 THUR 15. 361', MLT 3291-2261' & CO. 55 8RD LT&C NEW SMLS CSG. THRIFTY LITE + 3#/SX HI-SREL PRES, HELD OK. DROP RT TO SURF. CMT STA #2 W/SXS "B" NEAT MIXED @ 15.6 PSI. REL PRES, HELD OK. CSG. REL RIG @ 5:00 AM	PUDDED 12-1/4" B 8-5/8" OD 20# X 6 PPG. DISP PLU WOC. WOC 4 HRS. D RIH. PRES TS DRLG. RIH. NO FILE DAL LOG 3291-300 & LANDED a 3290 SEAL MIXED a 15 PPED BOMB & OPE (700 SXS 65/35/6 6 PPG. DISP PLU CIRC 242 SXS	HOLE & 6:00 PH -42 8RD ST&C NE UG TO 290' W/17 NU BOP. WOC ST PIPE RAMS L, POOH. SLM 10' 18', CMT'D W/TW .9 PPG. DISP 18 N DV TOOL & 28 6% GEL + .8% CI UG TO DV TOOL & CMT TO SURF. 10 CMT TO SURF. 10	MST 5 EW SML 7.4 BF 170 FILL. 0 STAI PLUG 621 a F +
31-90 & TO-D S CSG a 362', CM 3.5 BPM a 0-25 ,1251' DRLG. 88 3 HRS. PRES TS TO 800 PSI/30 M 3300' TD, WOC. CORR. RAN SCHL LDDP & DC'S. R STA #1 W/150 SX FC a 3252' a 6-600 PSI a 9:23 1/4#/SX CELLOSE a 6-3 BPM a 400 a 2:10 AM MST 6	2'/7-3/4. SD & SH. 3/4° a SAME a 1:45 AM MST 6-1-90 a ST'D W/300 SXS CLASS "B" + 1:50 PSI. PLUG DN CIP a 4:17 PSI/10-1/4. SD & SH. 1° a ST CK MANIFOLD, KILL LINE & SINS. PRES HELD. WOC 12 HE MUD: 9.1, 44, 6.0. FIN1: LUMBERGER OH LOGS AS FOLLOW: R&C 77 JTS + 1 PC (3292') 4 SS CLASS "H" + .9% FLOLOK-1-3 BPM a 100-400 PSI. BMPD PM MST 6-4-90. CIRC 4 HRS SAL + 3#/SX HI-SEAL MIXED a 10-900 PSI. BUMP PLUG CLOSE SAL + 3#/SX HI-SEAL MIXED A 10-900 PSI. BUMP PLUG CLOSE SAL + 3#/SX HI-SEAL MIXED A 10-900 PSI SAL + 3#/SX HI-SAL + 3#/SX HI-SAL + 3	362'. MI RU ARA 362'. POH. R&C 2% CACL2 + 1/4#/s 'AM MST 6-1-90. 757'. MUD: 9.0 ELIND RAMS TO 80 RS. TAG T/C a 27 SH SHOR TRIP. HO S: FDC/HRL 32911/2" OD 11.6# J- + 3% KCL + .18% PLUG a 900 PSI. CIRC 63 SXS CM 12.6 PPG F/B 50 D DV TOOL W/2500 & CUT OFF 4-1/2"	PAHOE DRLG RIG NO. 6. SPECT OF THE PRESCRIPTION OF STREET OF STREE	PIDDED 12-1/4" 3-5/8" OD 20# X- 5 PPG. DISP PLI WOC. WOC 4 HRS. RIH. PRES TS DRLG. RIH. NO FILL DAL LOG 3291-301 & LANDED a 3291 SEAL MIXED a 15 PPED BOMB & OPE (700 SXS 65/35/6) PPG. DISP PLI CIRC 242 SXS MST 6-5-90. N 2 9 1990 CN. DIV DIST. 3 DAT	HOLE 8 6:00 PH -42 8RD ST&C NE UG TO 290' W/17 NU BOP. WOC ST PIPE RAMS L, POOH. SLM 7 00'. RIH 10' I 8', CMT'D W/TW .9 PPG. DISP I N DV TOOL 8 28 6% GEL + .8% CI UG TO DV TOOL 8 CMT TO SURF. 0	MST 5 EW SML 7.4 BF 170 FILL. 0 STAC PLUG 62: a F + a 286 CIP &
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S1-90 & TO-D S CSG a 362', CM 3.5 BPM a 0-25 1251' DRLG. 88 3 HRS. PRES TS TO 800 PSI/30 M 3300' TD, WOC. CORR. RAN SCHL LDDP & DC'S. R STA #1 W/150 SX FC a 3252' a 6- 600 PSI a 9:23 1/4#/SX CELLOSE a 6-3 BPM a 400 a 2:10 AM MST 6	AMME a 1:45 AM MST 6-1-90 a SAME a 1:45 AM MST 6-1-90 a ST'D W/300 SXS CLASS "B" + 1:50 PSI. PLUG DN CIP a 4:17 PSI/10-1/4. SD & SH. 1° a ST CK MANIFOLD, KILL LINE & STINS. PRES HELD. WOC 12 HE MUD: 9.1, 44, 6.0. FINI: LUMBERGER OH LOGS AS FOLLOW: REC 77 JTS + 1 PC (3292') 4 SS CLASS "H" + .9% FLOLOK-1-1-3 BPM a 100-400 PSI. BMPD PM MST 6-4-90. CIRC 4 HRS FAL + 3#/SX HI-SEAL MIXED a D-900 PSI. BUMP PLUG CLOSES S-5-90. ND BOP. SET SLIPS CALL TO SET SLIPS SET SLIPS SET SLIPS SET SLIPS STATE OF S	362'. MI RU ARA 362'. POH. R&C 2% CACL2 + 1/4#/s 'AM MST 6-1-90. 757'. MUD: 9.0 ELIND RAMS TO 80 RS. TAG T/C a 27 SH SHOR TRIP. HO S: FDC/HRL 32911/2" OD 11.6# J- + 3% KCL + .18% PLUG a 900 PSI. CIRC 63 SXS CM 12.6 PPG F/B 50 D DV TOOL W/2500 & CUT OFF 4-1/2"	PAHOE DRLG RIG NO. 6. SPECT OF THE PRESCRIPTION OF STREET OF STREE	DIDDED 12-1/4" A 3-5/8" OD 20# X-6 PPG. DISP PLU WOC. WOC 4 HRS. DE PLU WOC. RIH. PRES TS DRLG. RIH. NO FILL DAL LOG 3291-301 & LANDED a 3291-301 & LANDED a 15 PPED BOMB & OPE (700 SXS 65/35/65 PPG. DISP PLU CIRC 242 SXS MST 6-5-90. N. 2 9 1990 CN. DIV. DIST. 3 DATE CEPTED FO	HOLE 3 6:00 PH -42 8RD ST&C NE UG TO 290' W/17 NU BOP. WOC ST PIPE RAMS L, POOH. SLM 7 00'. RIH 10' I 8', CMT'D W/TW .9 PPG. DISP I N DV TOOL 3 28 6% GEL + .8% CI UG TO DV TOOL 3 CMT TO SURF. 0 DR RECORD	MST 5 EW SML 7.4 BF 170 FILL. 0 STAC PLUG 62: a F + a 286 CIP &
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THE OWNER OF PRESENT AND STATES TRANS OF COMPANY OF CALIFORNIA STATES ADDRESS OF CREATERS Rincon Unit Rincon Olit Rincon Olit Rincon Unit Rincon	(Do not use this form for Use "AP	OTICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different reservoir. PLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
Finds of Johnson Processing State of Pro	OIL TO GAS TO	E2	
Union 0.11 Company of California 3300 N. Bucler Suite 200 Farmington, NM 87401 See table space 17 below; See table space 17 below; 1080' FNL & 1240' FEL 1080' FNL & 1240' FEL 10. The suite space 17 below; 14. FERMIT NO. 15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of puristros vo: THAT WATER SHOTTOFF STATES STATES STATES CALLED THAT WATER SHOTTOFF STATES STATES STATES CALLED THAT WATER SHOTTOFF STATES STATES STATES CALLED THAT WATER SHOTTOFF STATES STATES STATES CALLED THAT WATER SHOTTOFF STATES STATE STATE STATE STATE STATE STATE STATE STATE STATE STATES STATES STATES STATES STATES STATES STATE STATES STAT			
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Basin Fruitland Coal 11. Beauty No. 11. Beauty No. 12. Beauty No. 13. Coapt of Market Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Interior to: **THE WATER SECTOR** **PROCESS APPROVAL IF ANY: **THE SECTOR** **PROVED BY TYPE AND THE SECTOR** **PROVED BY TYPE AND TO A ACTOR CANNOT BE AND TO A ACTOR CANNOT BE ADDRESS AND TO BE	3300 N. Butler Suite	200 Farmington, NM 87401	• = • -
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTERVIEW TO: **RECORD THE TRAIN OF CHANGE OF INTERVIEW TO: **PRACTURE TRAIN THE TRAIN OF CHANGE PLANS **OTHER OF THE TRAIN OF CHANGE PLANS **CHANGE PLANS **CHANG	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.)	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: TEST WATER SHOTOFF PRACTULE TRAIN SHOOT OF ACTOR TO ALTER CARINO ARRADOM* REPAIR WELL (Other) Request additional 30 day test (Fig. 1) White shoot or activities and source to shoot and the shoot of t			1
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ABANDON A ACIDITE REPAIR WELL (Other) (Other)	FRACTURE TREAT		
(Other) (Ot	SHOOT OR ACIDIZE	ABANDON* SHOOTING OR ACIDIZING	ARANDON WENT®
17. DESCRIPTION OF CONSISTENCE OF CONFIGENCE OF THE PROPERTY HATE AND PROPERTY HATE AND PROVED BY CONDITIONS OF APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE TITLE TITLE DATE JUN 15 1990 Ken 1000/1891/44 DATE JUN 15 1990 Ken 1000/1891/44 DATE JUN 15 1990 Ken 1000/1891/44	REPAIR WELL	CHANGE PLANS (Other) Request a	dditional 30 day test
The well was perforated 4/25/90. However, testing the well could not begin until 5/20/90 due to the time necessary following perforating to fracture treat, flow back frac load, run and land downhole production tubing, and set surface production equipment. An additional 30 day test period is requested so the well can be adequately tested and prepared for first delivery. Current flared volume is approximately 115 MCFPD. 8. I brieby striky that the foresoine is true and correct signed. 115.8 AFFORMAL TITLE Field Superintendent 116.8 AFFORMAL TITLE Field Superintendent 117.8 AFFORMAL TITLE Field Superintendent 117.8 AFFORMAL TITLE Field Superintendent 118.8 AFFORMAL TITLE Field Superintendent 119.9 DATE JUN 15 1990 110.1 Superintendent Superi			
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APPROVED BY TITLE TITLE DATE JUN 15 1990 Ken Townson		This approval expined	7/20/90
APPROVED BY TITLE DATE JUN 15 1990 CONDITIONS OF APPROVAL, IF ANY:	(2 - ()) \	\ 1	DATE 5/25/90
CONDITIONS OF APPROVAL, IF ANY: Ken Townson	(This space for Federal or State	office use)	APPROVED
CONDITIONS OF APPROVAL, IF ANY: Ken Townson	APPROVED BY	TITI.E	DITT. 111N 1 5 1990
			Ken Townseing FOR ASEA MANAGER

*See Instructions on Reverse Side