Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Union Oil Company of California — Well API No.: n/a
Address: P.O. Box 671 - Midland, Texas 79702
Reason(s) for Filing (Check proper box)
New Well [X] — Change in Transporter of: — Other (Please explain): Filed for record purposes with deviation tests.
Recompletion [ ] — Oil [ ] Dry Gas [ ]
Change in Operator [ ] — Casinghead Gas [ ] Condensate [ ]
If change of operator give name and address of previous operator

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Rincon Unit	276	Basin Fruitland Coal	Federal	SF-079298-D

Location: Unit Letter A : 1080 Feet From The north Line and 1240 Feet From The east Line
Section 13 Township T27N Range R7W NMPM Rio Arriba County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil — or Condensate — Address (Give address to which approved copy of this form is to be sent): No Condensate
Name of Authorized Transporter of Casinghead Gas — or Dry Gas [ ] Address (Give address to which approved copy of this form is to be sent): El Paso Box 4990 - Farmington, NM 87499

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	3 to 4 weeks

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-15-90	5-20-90	3260'	3259'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
6636' GR	Fruitland Coal	3100'	3127'
Perforations			**Depth Casing Shoe**
3100' - 3204'			3260'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	223'	300
7 7/8"	4 1/2"	3260'	775
	2 3/8"	3127'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL — *Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	**Tubing Pressure**	**Casing Pressure** / **Choke Size**
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.** / **Gas - MCF**

RECEIVED
JUN 25 1990
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
107	24 hrs.	0	—
Testing Method (pilot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Back pr.	550	550	1"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Charlotte Beeson
Printed Name: Charlotte Beeson-Drlg. Clerk — Title
Date: 6-20-90 — Telephone No.: (915) 682-9731

OIL CONSERVATION DIVISION

Date Approved: JUN 25 1990
By: [signature]
Title: SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.