

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE:
OTHER INSTRUCTIONS (on reverse side)

LEASE DESIGNATION AND SERIAL
N.M.-012203

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT— for such proposals.

WELL TYPE: GAS ☒ OTHER ☐

NAME OF OPERATOR

Union Oil Company of California

ADDRESS OF OPERATOR

P.O. Box 671 - Midland, Texas 79702

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1970' FNL & 970' FEL

PERMIT NO.

ELEVATIONS (Show whether DF, RT, CR, etc.)

6581' GR

UNIT AGREEMENT NAME

Rincon Unit

FARM OR LEASE NAME

Rincon Unit

WELL NO.

278

FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T. 27N, R. 27W

COUNTY OR PARISH, STATE

Rio Arriba NM

RECEIVED
JUN 11 1990
OIL CON. DIV.
DIST. 3

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5/6 365' PREP TO RUN CSG. 365' 1/8-1/2. SURF ROCK, SD & SH. MUD: 3.5, 37 - - 9. MI RU ARAPAHOE DRLG CO INC RIG #6. SPUDDER 13-1/2" SURF HOLE @ 7:00 PM 5-6-90. DRLD SAME TO 365' TD @ 3:45 AM 5-7-90. CIRC CLEAN. TOH. (PREP TO RUN SURFACE CSG).
- 5/7 1288' DRLG. 923' 1/7-1/2. SD & SH. 1/4" @ 365', 1/2" @ 884'. MUD: 8.4, 28, 20 - 8.0, 350. R&C 7 JTS + 1 PC 8-5/8" 20# X-42 ST&C 8RD CSG @ 362', CMT W/450 SXS CLASS "B" W/2% CACL2 & 1/4# CS @ 15.6 PPG. DISPL PLUG TO 290' W/19.0 BFW @ 3 BPM @ 0-900 PSI. PLUG DN CIP @ 7:10 AM 5-7-90. CIRC 135 SXS TO SURF. SWI, WOC 4 HRS. CUT OFF 8-5/8" CSG. WELD ON 8-5/8" X 11" 3M CSG HD. NU BOP'S. TSTD BLIND RAMS, CK MANIFOLD & CSG TO 800 PSI 1/2 HR OK. TIH, TSTD PIPE RAMS TO 800 PSI 1/2 HR OK. TAGGED CMT PLUG @ 282'. DRLD 80' CMT FRM 282' TO 362' IN 1 HR. DRILL NEW FORM @ 8:15 PM MST 5-7-90. TOTAL WOC 12 HRS, 1 HR RIG REPAIR.
- 5/10 CIRC FOR 2ND STG CMT. 1-3/4" @ 3174'. FIN SHORT TRP. TIGHT HOLE 10TH THRU 17TH STDS. CIRC 1 HR. TOH, RU SCHLUMBERGER. RAN FCL W/HI RES LOG FRM WL-ETD 3161' TO 361'. MICROLOG 3161-2100' & COAL LOG 3161-2700'. RIH, CIRC 1 HR. POH, LD DP & DC'S. R&C 73 JTS + 1 PC (3160') 4-1/2" 11.6# J-55 8RD LT&C QUANEX NEW SMLS CSG W/DV TOOL @ 2736', FC @ 3128' & FS @ 3173'. CIRC 1/4 HR. CMT'D 1ST STG W/145 SXS CLASS "H" W/.95% FLO-LOK I, .18% THRIFTY LITE, 3% KCL + 3# HI-SEAL MIXED @ 15.9 PPG. DISPL PLUG TO FC W/10 BFW + 39 BBLS MUD @ 5-2-1/2 BPM @ 0-250 PSI. BUMP PLUG W/750 PSI. REL PRES. FLOAT HELD OK. DROPPED OPENING BOMB & OPENED DV TOOL W/900 PSI. CIRC 4 HRS FOR 2ND STG INCOMP. CIRC 50 SXS CMT TO SURF.
- 5/11 MORT. CMT 2ND STG THRU DV TOOL @ 2736' W/600 SXS "B", 0.8% CF-1, 1/4# CELLOSEAL, 3# HI-SEAL @ 12.6 PPG F/B 50 SXS "B" @ 15.6 PPG. DISPL @ 5-3.5 BPM/0-500 PSI & CLOSED DV TOOL W/2500 PSI, HELD OK. CIP & JC @ 6:19 AM MST 5-11-90. CIRC 174 SXS TO PIT. ND BOP, SET 4-1/2" SLIPS & LAND CSG. RIG REL @ 8:00 AM MST 5-11-90.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE

Drilling Clerk

DATE 5-15-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 30 1990

NMOCD

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side