

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-012209

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Rincon Unit

FARM OR LEASE NAME

Rincon Unit

WELL NO.

278

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SEC. T. R., M. OR BLOCK AND SURVEY
OR AREA

Sec. 14, T27N, R7W

COUNTY OR
PARISH

Rio Arriba

STATE

NM

ELEV. CASINGHEAD

PERMIT NO.

DATE ISSUED

30-02924689

4-2-90

DATE SPUDDED

5-6-90

DATE T.I. REACHED

5-9-90

DATE COMPL. (Ready to prod.)

5-20-90

ELEVATIONS (OF R&B, RT, GR, ETC.)*

6581' GR

TOTAL DEPTH, MD & TVD

3174'

PLUG BACK T.D., MD & TVD

3172'

IF MULTIPLE COMPL.
HOW MANY*

INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3174'

PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3020-3126'

TYPE ELECTRIC AND OTHER LOGS RUN

GR CCL

WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	362'	13 1/2"	C1 "B" 450 sxs	
4 1/2"	11.6#	3173'	7 7/8"	C1 "H" 145 sxs (1st stage)	
				C1 "B" 650 sxs (2nd stage)	
				DV @ 2736'	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3056'	

PERFORATION RECORD (Interval, size and number)

3020-24', 3039-41', 3045-50', 3054-56',
3090-92', 3095-3108' & 3113-26' (196 holes)
4SPF

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3020-3126'	27,000 gals 30# EXL gel,
	28,500# 20/40 sd, 1.16 MM SCF
	N ₂

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	S.I.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-30-90	24	Open	→	0	325	1	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100#	120#	→	0	325		-	

DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

Vented (Well shut in pending pipeline connection)

TEST WITNESSED BY

ACCEPTED FOR RECORD

LIST OF ATTACHMENTS

Logs

JUL 09 1990

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charlotte Beeson TITLE Drilling Clerk

FARMINGTON RESOURCE AREA
DATE 6-7-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	3013'	3133'		QJO Alamo Kirtland Fruitland Coal Pictured Cliff	2548' 2630' 2952' 3134'	

38. GEOLOGIC MARKERS

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