

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Subject Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

SE-079366

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR Union Oil Company of California
3. ADDRESS OF OPERATOR P.O. Box 671 - Midland, TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

264

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19 T27N R. 6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

6582' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED
JUL 19 1990
OIL CON. DIV. 1
DIST. 3

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☒

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
completion of this work.)

6/18 358' WOC. 358' 5-1/4. SD & SH. 1/4" @ 358. MUD: SPUD. MIRU ARAPAHOE DRLG RIG NO. 6. SPUDRD 12-1/4" SURF HOLE @
8:00 PM 6-18-90 & TD'D SAME @ 1:30 AM MST 6-19-90. CIRC 1/4 HR. POOH. R&C 7 JTS + 1 PC (345.00') 8-5/8" 20#, X-42,
8RD, STC NEW, SMLS CSG. @ 358' & CMTD W/350 SX CL "B" + 2% CACL2 + 1/4#/SK CELLO SEAL MIXED @ 15.6 PPG. DISP PLUG TO
288' @ 4-2 BPM @ 50-160 PSI. CIRC 95 SX CMT TO SURF. IC @ 4:35 AM MST 6-19-90. W.O.C.

6/19 1409' DRLG. 1051' 9. SD & SD. 1/4" @ 850' 1/2" @ 1347. MUD: 8.5, 29, 10, 1/32, 9.0, 350. WOC 4 HRS. REL PR & NU
BOP. WOC 8 HRS. PR TS BLIND RAMS. KILL LINE & CK MANIFOLD TO 800 PSI/30 MIN. PR HELD. WOC 12 HRS. PR TST CSG &
PIPE RAMS TO 800 PSI/30 MIN. PR HELD. RIH. FOUND T/CMT @ 290' & DRLD SAME TO 358'. STARTED DRLG NEW FM W/7-7/8" BIT
@ 6:00 PM MST 6-19-90.

6/21 3122' RIH. 491' 11. SD, SH, COAL. 3/4" @ 2835'. MUD: 9.0, 35, 8.0, 1/32, 8.5, 350. TD'D 7-7/8" @ 3122' @ 4:30 PM
MST 6-21-90. CIRC 3/4 HR. MADE SHORT TRIP TO 358'. HOLE TGT 8, 9, & 10 STDS OFF BTM. 6' FILL. CIRC 1 HR. POOH.
RAN ATLAS WIRELINE ON LOGS AS FOLLOWS: CDL/GR 3116'-358'; CN/ML 3116' 2113'; HRL/COAL LOG 3116'-2750'. RIH.

6/22 FIN. RIH. CIRC 3/4 HR. LDDP. R&C 71 JTS + 1 PC (3106') 4-1/2" 11.6# J-55 8RD EW CSG LANDED @ 3119'. CMTD TWO
STAGES AS FOLLOWS: CMTD STA #1 W/150 SX CL "H" + .9% FLOK + 3% KCL + .18% TRIFTY LITE + 3#/SK HISEAL MIX @
15.9 PPG. DISP PLUG TO FC @ 3074' @ 5 BPM @ 50 PSI. BUMPED PLUG @ 1400 PSI. REL PR HELD OK. DROPPED OP
BOMB & OP DV TOOL @ 2682 W/800 PSI. CIRC 4 HRS 92 CS CMT TO SURF. CMTD STA #2 W/588 SX 65/35/6% GEL + .8%
CF-1 + 1/4#/SK CELLO SEAL + 3#/SK HISEAL MIXED @ 12.6 PPG F/B 50 SX "B" NEAT MIXED @ 15.6 PPG. DISP PLUG TO
DV TOOL @ 5 BPM @ 50-100 PSI. PLUG DOWN & TOOL CLOSED @ 2800 PSI. REL PR=HELD OK. CIRC 72 SK CMT TO SURF.
JC @ 7:04 PM MST 6-22-90. NO BOP. SET SLIPS, CUT OFF 4-1/2" CSG & REL RIG @ 12.01 AM MST 6-23-90.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE

Drlg Clerk

DATE 6-25-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUL 17 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

MT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD