

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-
structions on
reverse side)

LEASE DESIGNATION AND SERIAL NO.

SF-079366

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

Rincon Unit

FARM OR LEASE NAME

Rincon Unit

WELL NO.

264

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1200' FSL & 798' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3003927694

4-10-90

15. DATE SPUDDED

6-18-90

16. DATE T.D. REACHED

6-21-90

17. DATE COMPL. (Ready to prod.)

7-14-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

662' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3122'

21. PLUG, BACK T.D., MD & TVD

3114'

22. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3122'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

2939' - 3060' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL GR HRL CCL

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8 5/8"	20#	358'	12 1/4"	Cl B	350 sxs	
4 1/2"	11.6#	3119'	7 7/8"	Cl H	150 sxs (1st stage)	
				Cl B	638 sxs (2nd stage)	
				DV @	2682'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2960'	

31. PERFORATION RECORD (Interval, size and number)

2939-45', 2949-53', 2956-60', 2961-63',
2964-68', 2997-3002', 3024-43' & 3045-60'
(268 holes) 4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2939-3060'	33,000 gals pad, 12,000 gals w/2 ppg 20/40 sd, 14,000 gals w/4 ppg 20/40 sd, 16,000 gals w/6 ppg 20/40 sd & 16,000 w/8 ppg 20/40 sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-23-90	24	1"	→	0	219	4	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100#	150#	→	0	219	4	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during testing

ACCEPTED FOR RECORD
Bob Caine

35. LIST OF ATTACHMENTS

AUG 15 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

FARMINGTON RESOURCE AREA

SIGNED Charlotte Beeson TITLE Drilling Clerk BY BT DATE 7-30-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	2939'	3060'	Black Coal	Fruitland Pictured Cliffs	2880' 3068'	