

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-079364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Union Oil Co. of Calif.

3. ADDRESS OF OPERATOR

P.O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1380' FNL & 1842' FEL

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

265

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Co

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec. 30, T27N, R6W

Rio Arriba NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

6598' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

Completion Work ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

7/5 SET & TESTED RIG ANCHORS. MIRU AZTEC WELL SERV. RIG 89. ND TREE NU BOP. TESTED BLIND RAMS & CSG TO 1500 PSI-OK.
RIN W/3-7/8" BIT, BIT SUB & 86 JTS 2-3/8" 4.7# J-55 BRD EUE TBG. TAGGED CMT @ 2688'. DRLD MED HARD CMT TO DV TOOL @
2694'. TESTED PIPE RAMS TO 1500 PSI. DRILLED OUT DV TOOL @ 2694'-2695'. CIRC CLEAN, SECURE WELL, SDON.

7-6 TESTED CSG TO 1500 PSI-OK. RIN W/ADDITIONAL 12 JTS 2-3/8" TBG (TOTAL 98 JTS). TAGGED UP ON CMT @ 3079'.
DRLD HARD CMT TO FLT CLR @ 3084'. DRLD OUT FLT CLR FROM 3084'-3085' & HARD CMT TO 3121' (NEW PBTD). CIRC
CLEAN, PRESS TEST CSG TO 1500 PSI-OK. SWABBED FL DOWN TO 2000'. POH.

7-7 RAN GR-CCL LOG FROM 3118' LTD TO 2000'. PERFORATED FRUITLAND COAL W/3-1/8" CSG GUN, 4 SPF @ 3035-3072' (148
SHOTS). INSTALL WELL HEAD EQPT TO RUN BHP SURVEY. SDON.

7-8 RAN STATIC BHP SURVEY OVER 1ST STAGE (LWR FRUITLAND COAL) PERFS.

7/5 SICP-O. HALLIBURTON FRAC'D LWR FRUITLAND COAL PERFS 3035-3072' AS FOLLOWS: (ALL VOL'S 70% QUALITY FOAM) 7500 GAL PAD,
2250 GAL W/2 PPG 20-40 SD. BELT ON SANDMASTER LOCKED UP, FLUSHED W/52 BBLs GELLED H2O. REPAIRED SANDMASTER & ADDED
FLUID & GEL TO TANKS. RE-RAN 7500 GAL PAD, 8000 GAL W/2 PPG 20-40 SD, 10,000 GAL W/4 PPG 20-40 SD, 12,000 GAL W/6 PPG
20-40 SD & 14,000 GAL W/8 PPG 20-40 SD. FLUSHED W/39.3 BBLs GELLED H2O TO 500' ABOVE TOP PERF. TREATING PRESS 2450-
3300 PS (AVG 3100), AVG RATE 39.6 BPM, ISDP-1990 PSI, 5 MIN-1943#, 10 MIN 1916#, 15 MIN 1890#, 30 MIN 1798#. TOTAL SD
VOL 240,000#. TLTR 788 BBLs, OPENED TO FLW @ 9:00 PM 7-9-90 AFTER 6-HRS SI, SICP-1500 PSI. FLWD DRY GAS FOR 22 MIN
THEN HEADS OF FL. FCP 1500-760 PSI W/SOME SD @ RPORT TIME - HEAVY MIST OF H2O W/OCCASIONAL SLUGS - NO SD. TR 102 B.W
OF 788 BTL.

7/12 PERF UPPER FRUITLAND COAL W/ 3-1/8" CSG GUN 4 SPF 120° PHASING @ 2940-44, 2949-53, 2955-57, 2958-61, 2962-67. 92
HOLES. RIG UP FRAC HEAD. SI FOR 24 HR. BHP BUILDUP. SDON.

Enclosed - 8 5/8" & 4 1/2" cmntg report Cont'd Page 2.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE

Drig. Clerk

DATE

7-10-90

(This space for Federal or State office use)

APPROVED FOR
COORDINATIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 3 1990

TITLE

NMOCD

ACCEPTED FOR RECORD

DATE

JUL 26 1990

OIL CON. DIV.

DIST. 3

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

MT

19. I, the undersigned, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SURVEY OR AREA

Sec. 30, T27N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

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PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

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(Other)

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7/13 RAN STATIC BHP SURVEY PRIOR TO FRAC.

7/14 SICP-150 PSI. RU HALLIBURTON. FOAM FRAC'D UPPER FRUITLAND COAL PERFS 2940-2967' AS FOLLOWS: (ALL VOL'S 70% QUALITY FOAM) 12,500 GAL PAD, 4000 GAL W/2# 20-40 SD, 4500 GAL W/4# 20-40 SD, 5000 GAL W/6# 20-40 SD, 5500 GAL W/8# 20-40 SD. FLUSHED W/40.6 BBL GELLED H2O. TREATING PRESS 2700-2860-2575 PSI (AVG 2800). AVG RATE 25 BPM, ISDP-2075 PSI, 5 MIN 2040#, 10 MIN 2030#, 15 MIN 2025#, 30 MIN 2015#. TOTAL SD VOL-100,000# TLTR 297 BBLs. OPENED TO FLW @ 4:30 PM 7-14-90 ON 8/64" CHK. SICP 1475 PSI. FLWD DRY GAS 5 MIN THEN HEADSOF FL, FCP-1475-1200-1400-1050 PSI W/LARGE VOL OF SD. TR 36 BLW OF 297 BTL.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE

Drlg. Clerk

DATE

7-10-90

ACCEPTED FOR RECORD

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APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

JUL 26 1990

AUG 3 1990

NMCO

FARMINGTON RESOURCE AREA

BY

27

OIL CON. DIV. I

*See Instructions on Reverse Side

DIST. 3

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