

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

265

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, ~~20N~~, 26W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1380' FNL & 1842' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6598' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

Other:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Other: Completion work

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/17 SITP-200 PSI, SICP-425 PSI. FLWD TBG PRESS TO 0 & CSG PRESS TO 50 PSI. KILLED W/20 BFW. POH W/TBG & MILL. R&L 2-3/8" 4.70# J-55 BRD EVE PROD TBG AS FOLLOWS: NOTCHED CLR-0.40', API SN-1.04', 94 JTS 2-3/8" TBG-2950.86' LANDED @ 2962' (22' BELOW TOP PERF) ND BP NU TREE. OPENED TO PIT @ 2:00 PM 7-17-90. FLWD GAS W/HEADS OF FOAMY H2O. JCP-150-250-145-165 PSI. TR 162 BLW OF 337 BTL.

7/18 FLWD TO PIT 3 HRS, FCP 105-95 PSI. SI @ 8:00 AM 7-18-90 FOR PRESS BUILD UP. SICP-95-340 PSI. TURNED TO SEP @ 10:30 AM 7-19-90. FLWD 5 BLW IN 19-1/2 HRS. INTERMITTANT GAS FLW-HEADING UP. AVG. GAS RATE 20 MCFPD. FTP 37-81 PSI, 18/64"-32/64" CHK. TR 181 BLW OF 337 BTL.

RECEIVED

AUG 0 8 1990

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drilling Clerk

DATE 7-23-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE AUG 02 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY RT