

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

Operator: Union Oil Company of California Well API No. 30-239-2760
Address: P. O. Box 671 - Midland, TX 79702

Reasons for Filing (Check proper box):
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Operator Condensate Gas Condensate Deviation Reports attached.

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Rincon Unit Well No. / Pool Name, including Formation: 265 Basin Fruitland Coal Kind of Lease: State Case No.: SF-079364
Location: Unit Letter G Section 30 Township 27N Range 6W Feet From The North Line and 1842 Feet From The East Line
County: SMPM Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil No condensate or Condensate Water 25784/58 Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casingshead Gas El Paso or Dry Gas Address (Give address to which approved copy of this form is to be sent)
P. O. Box 4990 - Farmington, NM 87499
If well produces oil or brackish water, give location of tanks: Unit Sec. Twp. Rgn. Is gas actually connected? No When? 6 to 8 weeks

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded: <u>6-23-90</u>	Date Compt. Ready to Prod.: <u>7-19-90</u>	Total Depth: <u>3133'</u>	P.B.T.D.: <u>3118'</u>					
Elevations (DF, RKB, RT, GR, etc.): <u>6598' GR</u>	Name of Producing Formation: <u>Fruitland Coal</u>	Top Oil/Gas Pay: <u>2940'</u>	Tubing Depth: <u>2962'</u>					
Perforations: <u>2940' - 3072'</u>	Depth Casing Shoe: <u>3127'</u>							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>356'</u>	<u>350</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>3127'</u>	<u>800</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tank: Date of Test: Producing Method: Flowline
Length of Test: Tubing Pressure: Casing Pressure:
Actual Prod. During Test: Oil - Bbls. Water - Bbls.
OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D: 81 Length of Test: 24 hrs. Bbls. Condensate/MMCF: 0 Gravity of Condensate:
Casing Method (plug back or): Back pr. Tubing Pressure (Sub-in): 710 Casing Pressure (Sub-in): 710 Choke Size: 1"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Charlotte Beeson
Signature: Charlotte Beeson - Drlg. Clerk
Title:
Date: 7-31-90 Telephone No.: (915)682-9731

OIL CONSERVATION DIVISION
Date Approved: AUG 30 1990
By: [Signature]
Title: SUPERVISOR DISTRICT 13

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - All sections of this form must be filled out for allowable on new and recompleted wells.
 - Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - Separate Form C-104 must be filed for each pool in multiply completed wells.