

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

281

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T27N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

880' FNL & 830' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6628' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Spud - Run & cmt surf. csg. ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/21 225' WOC. 225' 1/4-1/2. SURF ROCK. 1/4" @ 225'. MUD: 8.5, 60, NC - 8. MI RU ARAPAHOE DRLG CO INC. RIG #6. SPUD 12-1/4" SURF HOLE @ 6:30 PM 4-21-90. DRLG SAME TO 225' TD @ 11:00 PM 4-21-90. CIRC CLEAN. TOW. R&C 4 JTS + 1 PC (212') 8-5/8" 20# X-42 NEW 8RD ST&C SMLS CSG @ 225' W/200 SXS "B" + 2% CACL2, 1/4# CELLOFLAKE @ 15.6 PPG. DISP PLUG TO 190' W/12-4 BFW @ 4-2 BPM & 0-250#. JC & CIP @ 1:00 4-22-90. CIRC 72 SXS. SWI. WOC.

4/22 1750' DRLG. 1525' 1/4-1/2. SD & SH. 1/2" @ 730', 1" @ 1222'. MUD: 8.8, 30, 16, 1/32, 12", 350. CONTINUE WOC. CUT 8-5/8" CSG & WELD ON BRADEN HD. NU BOP'S. TST BLIND RAMS, MANIFOLD & CSG TO 600 PSI @ 30 MINS, OK. TTH & TST PIPE RAMS TO 600 PSI @ 30 MINS, OK. DRLD PLUG & 60' CNT. TOTAL WOC 12-1/2 HRS. DRILL NEW FORM @ 2:00 PM MST 4-22-90.

RECEIVED

MAY 14 1990

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 08 1990

FARMINGTON RESOURCE AREA

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE Drlg. Clerk

DATE 4-25-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side