

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079360

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL ☐ GAS ☒ WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

880' FNL & 830' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6628' GR

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

281

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T2N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WELL SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Logging / production / completion / MIRU PV

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

4/24 3170' TIH TO LDDP/DC. 433'/11-1/4. COAL, SD, SH. 1-1/4" @ 2737', 1-1/4" @ 3170'. MUD: 9.1, 59, 8.1, 1/32, 9.0,
350. FINISH BIT TRIP & WASH 47' TO BTM. DRILL TO TD @ 3170' 5:45 PM MST 4-24-90. SHORT TRIP TO DC'S - TIGHT HOLE
W/19' FILL ON BTM. CIRC (1 HR). TOH & LOG W/SCHLUMBERGER (4-1/4 HRS). LOGGERS TD 3164' (FILL). RAN FDC & GR FRM
226-3161', ML FRM 2150-3144'. TIH TO LDDP/DC (INCOMP).

4/25 MORT. TD: 3165' CORRECTED FRM 3170'. TIH (SLM 5' CORRECTION @ 3165' TD). CIRC (1/2 HR) & LDDP & DC'S. R&C 72 JTS +
1 PC (3152' SET @ 3165') 4-1/2" 11.6# J-55 BRD LT&C SMLS NEW CSG. TOP FC @ 3119' & TOP DV TOOL @ 2728'. CMT 1ST STG
W/WESTERN: 145 SXS CLASS "H" + .95% FLO-LOK I + 3% KCL + .18% THRIFTY LITE + 3#/SX HI-SEAL MIXED @ 15.9 PPG & PMPD @
5-7 BPM & 200-400 PSI. DISPL W/10 BFW & 39 BBL MUD & BUMP PLUG @ 1000 PSI HELD. PD @ 2:00 PM 4-25-90. OPEN DV TOOL &
CIRC 4 HRS. CIRC 76 SXS CMT. CMT 2ND STG: 500 SXS PSL "B" + .8% CF-1 + 1/4#/SX CS + 3#/SX HI-SEAL MIXED @ 12.6 PPG,
TAILED W/50 SXS CLASS "B" NEAT MIXED @ 15.6 PPG - PUMP 2ND STG @ 5 BPM & 200-500 PSI. DISPL W/43 BFW & CLOSE TOOL @
2700 PSI - HELD. CIP & JC @ 7:00 PM MST 4-25-90. CIRC 281 SXS CMT TO SURF. NO BOP. SET SLIPS @ 40K & CUT CSG. RIG
REL @ 9:00 PM MST 4-25-90. TEMP OFF REPORT.

4/27 MIRU AZTEC WELL SERV. NU BOP, RIH W/3-7/8" BIT ON 2-3/8" TBG TO 2728'. TSTD BOP & 4-1/2" CSG 1500 PSI, OK.
DRLD DV TOOL, TIH TO TOC @ 3050'. TSTD DV TOOL TO 1500 PSI, OK. DRLD 39' CMT TO FC @ 3119'. CIRC HOLE
CLEAN. SDON.

+128 DRLD FC & 44' OF CMT TO 3164' ETD. CIRC HOLE CLEAN. TSTD 4-1/2" CSG TO 1500 PSI, OK. SWBD F-LVL TO 1900'.
POOH & LD 2-3/8" TBG. ND BOP. SDON.
RD DDP. PREP TO PERF.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE Drilling Clerk

DATE 4-30-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAY 10 1990

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side