

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-079360

IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

WELL GAS WELL OTHER

NAME OF OPERATOR

Union Oil Company of California

ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

LOCATION OF WELL. Report location clearly and in accordance with any established agreement.
(See also space 17 below.)
At surface

880' FNL & 830' FEL

RECEIVED

JUN 29 1990

OIL CON. DIV

DIST. 3

UNIT AGREEMENT NAME

Rincon Unit

FARM OR LEASE NAME

Rincon Unit

WELL NO.

281

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 23, T27N, R7W

COUNTY OR PARISH

Rio Arriba

STATE

NM

PERMIT NO.

ELEVATIONS (Show whether OF, ST, GR, etc.)

6628' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) Completion work

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

4/30 APOLLO RAN GR-COL CORR LOG FRM WLTD 3163-2000'. PERF'D FRUITLAND COAL FORM THRU 4-1/2" CSG W/3-1/8" CSG GUM W/4 SPF @ 3028-3115' (TOTAL 200 HOLES). F-LVL 2200' & STDY. SWI @ 8:00 PM MST 4-30-90. SD.

5/8 TEF-TELLER RAN STATIC BHP BOMB. BHP AFTER 8 DAY SI 371#. SMITH SWF'D FRUITLAND COAL PERFS 3028-3115' DN 4-1/2" CSG W/73,500 GAL 30# BXL GEL, 294,550# 20/40 BRADY SD & 9160# 100 MESH SD @ 40 BPM & 1200-1720-1190-2230#. ISIP 2230 (5) 1700 (10) 1680 (15) 1680 (30) 1640. TLTR 1750 BBL. SWI @ 10:15 AM 5-8-90.

5/10 SITP VAC/12. RIM W/2-3/8" TBG. TAGGED 4' FILL @ 3160'. WSHD TO ETD @ 3164'. CIRC HOLE CLEAN. REC'D COAL FINES. LOST 60 BW WHILE CIRC. TLTR 1960 BLW. PU TO 3069'. SWBD 165 BLW IN 6 HRS. F-LVL SURF-1800' & STDY. RIM TO ETD @ 3164'. PU & LANDED 97 JTS (3062') 2-3/8" 4.7# J-55 EUE 8RD NEW TBG @ 3074', SN @ 3073'. TR 165 BLW OF 1960 BTL. NO BOP. NU 3M TREE. RD DD PU.

5-26: PLWD 32 MCF GAS + 2 BW/24 HR THRU SEPARATOR W/110# FTP & 205#CP. TR 471 OF 1960 BLW.

5-27: PLWD 32 MCF GAS + 7 BW/24 HR THRU SEPARATOR W/100# FTP & 200#CP. TR 478 OF 1960 BLW.

5-28: PLWD 51 MCF GAS + 2 BW/24 HR THRU SEPARATOR W/110# FTP & 190#CP. TR 480 OF 1960 BLW.

5-29: PLWD 63 MCF GAS + 2 BW/24 HR THRU SEPARATOR W/110# FTP & 170#CP. TR 482 OF 1960 BLW.

I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drilling Clerk

DATE 5-30-90

This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JUN 25 1990

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side
NMOCD

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(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.
SF - 079360

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rincon Unit

8. FARM OR LEASE NAME
Rincon Unit

9. WELL NO.
281

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec 23, T27N, R7W

12. COUNTY OR PARISH **13. STATE**
Rio Arriba NM

1. OIL WELL **GAS WELL** **OTHER**

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
3300 N. Butler Suite 200 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
880' FNL & 830' FEL

14. PERMIT NO. **15. ELEVATIONS** (Show whether DF, RT, GR, etc.)
6,629' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Request additional 30 day test period <input checked="" type="checkbox"/>

*Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was perforated 4/30/90 . However, testing the well could not begin until 5/21/90 due to the time necessary following perforating to fracture treat, flow back frac load, run and land downhole production tubing, and set surface production equipment. An additional 30 day test period is requested so the well can be adequately tested and prepared for first delivery. Current flared volume is approximately 41 MCFPD.

RECEIVED
JUN 29 1990
OIL CON. DIV. J

THIS APPROVAL EXPIRES 7/21/90

18. I hereby certify that the foregoing is true and correct

SIGNED Craig A. De Ha TITLE Field Superintendent DATE 5/25/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUN 15 1990

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED
FOR **ARCA MANAGER**

*See Instructions on Reverse Side