

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-079360

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 880' FNL & 830' FEL

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

281

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T27N, R7W

14. PERMIT NO.

DATE ISSUED

3002927702 4-10-90

12. COUNTY OR PARISH

Pio Arriba

13. STATE

NM

15. DATE SPUDDED

4-21-90

16. DATE T.D. REACHED

4-24-90

17. DATE COMPL. (Ready to prod.)

5-21-90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6628' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3165'

21. PLUG. BACK T.D., MD & TVD

3164'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3165'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP (Interval, size and number) AND TVD)*

3028' - 3115' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC GR CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			AMOUNT, PULLEY
8 5/8"	20#	225'	12 1/4"	CL "B"	200 sxs	Circ.	
4 1/2"	11.6#	3165'	7 7/8"	CL "H"	145 sxs	Circ.	1st stage
		DV @ 2728'		PSL 500 sxs			2nd stage
				CL "B"	50 sxs	Circ.	" "

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3074'	

31. PERFORATION RECORD (Interval, size and number)

3028-32', 3048-59', 3080-85', 3088-92',
3093-98', 3100-15' (200 holes) 4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3028'-3115'	73,500 gals 30% BXL gel,
	294,550# 20/40 Brady sd & 9160#
	100 mesh sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-19-90	24 hrs.	1"		0	50	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100#	220#						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during testing--well shut in pending pipeline connect.

TEST WITNESSED BY

Bob Caine

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charlotte Beeson

TITLE

Drilling Clerk

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	3016'	3123'	Black Coal		Ojo Alamo Kirtland Fruitland Pictured Cliff	2420' 2540' 2918' 3124'	