

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 31, 1985
LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" (for such proposals.)

SF-080385

IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702	9. WELL NO. 292
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2265' FSL & 1555' FWL	10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T27N, R7W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6602' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WELL SHUT-OFF ☐	PUL. ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Logging / run prod. csg / cmt / mtr / pu ☒	

(Other) **OIL CON. DIV., DIST. 3**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/25 2947' CMT'G 2ND STG. 27' 3/4. SD & SH. 1-1/2" @ 2947'. MUD: 9.2, 43, 7, FILM, 7.5, 450. TD 7-7/8" HOLE TO 2947' @ 4:45 AM 4-25-90. CIRC 3/4 HR. SHORT TRIP ON COLLARS. TIGHT HOLE 2520-2107', 5' FILL. CIRC 1-1/4 HR. TOH - NO DRAG, HALLIBURTON RAN MICROLOG FRM WLETD 2949' TO 898' & SPECTRAL DENSITY LOG FRM TD TO 202'. TIH W/BIT, NO FILL, CIRC 1 HR. TOH & LD DP & DC'S. R&C 67 JTS + 1 PC (2945') 4-1/2" 11.6# J-55 BRD LT&C QUANEX NEW SMLS CSG @ 2949' W/DV TOOL @ 2511' & FC @ 2903'. CMT 1ST STG W/145 SXS CLASS "H" W/.95% FLO-LOK I, .18% THRIFTY LITE, 3% KCL & 3# HI-SEAL MIXED @ 15.9 PPG. DISPL PLUG TO FC W/10 BFW & 35 BBLs MUD @ 5-3 BPM @ 0-250 PSI. BUMP PLUG W/1500#, HELD OK. REL PRES, FLOATS HELD OK. DROP OPENING BOMB. OPENED DV TOOL W/850 PSI. CIRC 4 HRS. CIRC 75 SXS TO SURF. CMT'D 2ND STG THRU DV TOOL @ 2511' W/575 SXS PSL "B" W/.8% CF-1, 1/4# CS & 3# HI-SEAL MIXED @ 12.6 PPG F/B 50 SXS CLASS "B" NEAT MIXED @ 15.6 PPG. DISPL PLUG TO DV TOOL @ 5-3 BPM @ 0-600#. CLOSE DE TOOL W/2500#. HELD OK. REL PRES, HELD OK. CIRC 70 SXS TO SURF. CIP & JC @ 5:15 AM MST ON 4-26-90.

4/26 MORT. NIPPLE UP BOP. SET 4-1/2" CSG SLIPS. CUT OFF CSG. REL RIG @ 12:00 NOON 4-26-90. TEMP OFF REPORT.

4/29 MIRU AZTEC WELL SERVICE RIG #157. PU 3-7/8" BIT ON 2-3/8" 4.7# J-55 EUE BRD TBG. TAG TOC @ 2456'. TSTD BOP & 4-1/2" CSG TO 1500 PSI, OK. DRLD 55' CMT & DV TOOL IN 1-1/4 HR. TSTD DV TOOL TO 1500 PSI, OK. FIN PU 2-3/8" TBG. TAG TOC @ 2787'. DRLD 116' CMT, FC & 10' CMT. INC. CIRC HOLE CLEAN. SWI. SDON.

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson

TITLE Drilling Clerk

DATE 4-30-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 07 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY