

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

SF-080385

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2265' FSL & 1555' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6602' GR

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

292

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 35 - T27N - R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud date/surf csg/cmt

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/22 229' WOC. 229' 1/4-1/4. SURF ROCK & SH. 1/4" @ 229'. MUD: 8.7, 36 - - 8.5. MI RU ARAPAHOE DRLG CO, INC.
RIG #2. SPUDDED 12-1/4" SURF HOLE @ 5:00 PM 4-22-90. DRLD SAME TO 229' TD @ 9:15 PM 4-22-90. CIRC CLEM.
TOH. R&C 4 JTS + 1 PC (227') 8-5/8" 20# X-42 BRD ST&C NEW SMLS CSG @ 227' W/300 SXS "B" + 2% CACL2, 1/4#
FLOCELE @ 15.6 PPG. DISP PLUG TO 155' W/10 BFW @ 5 BPM & 100-120#. SWI. JC & CIP @ 11:15 PM 4-22-90. CIRC
70 SXS CMT TO PIT. WOC 4 HRS. CUT OFF CSG. WELD ON CSG HD. NU BOP'S, INCOMP.

4/23 229' DRLG. 1678'/16. SD & SH. 1/2" @ 754', 3/4" @ 1276', 3/4" @ 1785'. MUD: 9.4, 36, 12.5, FILM, 8.5, 2700.

FINISH NU BOP. TSTD 8-5/8" CSG, BLIND RAMS & MANIFOLD TO 800 PSI. HELD OK. TIH W/BIT. TSTD PIPE RAMS TO 800 PSI,
HELD OK. TAGGED TOC @ 145'. DRLD PLUG & 84' CMT IN 1 HR. DRLG NEW FORM @ 12:15 PM MST ON 4-23-90. TOTAL WOC 12 HRS.

RECEIVED

MAY 14 1990

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 07 1990

FARMINGTON RESOURCE AREA

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE Drlg. Clerk

DATE 4-25-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side