

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California		8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR 3300 N. Butler Suite 200 Farmington, NM 87401		9. WELL NO. # 292
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2265' FSL & 1555' FWL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6,586' GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35, T27N, R7W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Request additional 30 day test period <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well was perforated 5/1/90 . However, testing the well could not begin until 5/19/90 due to the time necessary following perforating to fracture treat, flow back frac load, run and land downhole production tubing, and set surface production equipment. An additional 30 day test period is requested so the well can be adequately tested and prepared for first delivery. Current flared volume is approximately 400 MCFPD.

RECEIVED  
JUN 29 1990  
OIL CON. DIV.  
DIST. 3

THIS APPROVAL EXPIRES 7/19/90

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Field Superintendent

DATE 5/25/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JUN 15 1990

Ken Townsend  
AREA MANAGER

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
Other instructions on the  
reverse side.

EXPIRES AUGUST 1, 1955  
LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.

SE-080385

OF INDIAN, ALLOTTEE OR TRIBE LAND

1. WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702	9. WELL NO. 292
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 2265' FSL & 1555' FWL	10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal
5. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T27N, R7W
6. ELEVATIONS (Show whether OF, RT, GR, etc.) 6602' GR	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	RELL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Completion work	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/30 FIN DRLG 32' CMT TO PBTD @ 2944' IN 4-1/2 HRS. CIRC HOLE CLEAN. TESTD CSG TO 1500 PSI, OK. SWBD F-LVL IN TBG & ANNULUS TO 1900'. POH & LD 2-3/8" TBG. NO BOP. NU 4" FRAC VALVE. SWI. RD DD PU.

5/1 APOLLO RAN GR-CCL PDC FRM 2945' WL-ETD TO 2000'. PERF FRUITLAND COAL THRU 4-1/2" CSG W/3-1/8" CSG GUN W/2 SPF @ 2866-2895' (96 TOTAL HOLES). F-LVL 2200' & STDY WHILE PERF'G. SDON.

5/9 SMITH SWF FRUITLAND COAL PERFS 2866-2895' DN 4-1/2" CSG W/56,700 GALS 30# BXL GEL W/206,140# 20/40 SD, 6700# 100 MESH @ 40 BPM @ 1600-1490-1610-1400-1950#. ISDP 1400 PSI (5) 1030 (10) 980 (15) 940 (30) 870. TLR 1350 BBLs. SWI @ 11:00 AM DN 5-9-90.

5/11 RIG UP SWAB. SWBD 100 BLW IN 4-1/2 HRS. F-LVL 500-1500' & STDY. RIH W/TBG. TAGGED 4' FILL @ 2940'. PU & LANDED 91 JTS (2869') 2-3/8" 4.7# J-55 EUE 8RD NEW TBG @ 2880'. DN BOP. NU TREE. TR 100 OF 1371 BLW. RD DD PU. SWI, SDON.

5/15 FLWD 392 MCF GAS + 0 BW/24 HR THRU SEPARATOR W/100# FTP & 190#CP. TR 185 OF 1371 BLW.

5/15 FLWD 392 MCF GAS + 0 BW/24 HR THRU SEPARATOR W/100# FTP & 185#CP. TR 185 OF 1371 BLW.

5/15 FLWD 399 MCF GAS + 0 BW/24 HR THRU SEPARATOR W/100# FTP & 190#CP. TR 185 OF 1371 BLW.

5/15 FLWD 398 MCF GAS + 0 BW/24 HR THRU SEPARATOR W/105# FTP & 190#CP. TR 185 OF 1371 BLW.

RECEIVED

JUN 29 1990

OIL CON. D.  
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson

TITLE Drilling Clerk

DATE 5-30-90

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUN 25 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD