

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

*See other instructions on reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		14. PERMIT NO. 309392705		DATE ISSUED 4-18-90	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6676' GR			
2. NAME OF OPERATOR Union Oil Company of California		19. ELEV. CASINGHEAD 6676' GR			
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702		20. TOTAL DEPTH, MD & TVD 3190'			
4. LOCATION OF WELL (Report location clearly and in accordance with any well log instructions) At surface 798' FSL & 1254' FWL At top prod. interval reported below At total depth		21. PLUG. BACK T.D., MD & TVD 3182'		22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-3190'	
5. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3027-3141' Fruitland		25. WAS DIRECTIONAL SURVEY MADE No	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Rincon Unit		7. UNIT AGREEMENT NAME Rincon Unit		8. FARM OR LEASE NAME Rincon Unit	
9. WELL NO. 261		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T27N, R6W	
12. COUNTY OR PARISH Rio Arriba		13. STATE NM		26. TYPE ELECTRIC AND OTHER LOGS RUN FDC HRL ML GR OCL	
15. DATE SPUNDED 8-4-90		16. DATE T.D. REACHED 8-7-90		27. WAS WELL CORED No	
17. DATE COMPL. (Ready to prod.) 8-23-90		28. CASING RECORD (Report all strings set in well)			
29. LINER RECORD		30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) 3027-30', 3032-37', 3041-43', 3094-96', 3103-06', 3112-17', 3120-23', 3129-41' 4SPF (172 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3027-3141' AMOUNT AND KIND OF MATERIAL USED 24,450 gals 30# XLB gel w/250,000# 20/40 sd + 1,103,000 SCF N ₂			
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during testing - S.I. pending pipeline connection			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 8-30-90		HOURS TESTED 24		CHOKE SIZE 48/64"	
FLOW. TUBING PRESS. 105#		CASING PRESSURE 220#		CALCULATED 24-HOUR RATE 24	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY Bob Caine	

RECEIVED

SEP 13 1990

OIL CON. DIV
DIST 2

ACCEPTED FOR RECORD

SEP 13 1990
DATE

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Fruitland Coal	3027'	3141'	Black Coal	Fruitland Pictured Cliffs
				MEAS. DEPTH
				TRUE VERT. DEPTH
				2962'
				3150'