

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-079298

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Rincon Unit

FARM OR LEASE NAME

Rincon Unit

WELL NO.

277

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 13, T27N, R7W

COUNTY OR PARISH

Rio Arriba

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

2. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

3. NAME OF OPERATOR

Union Oil Company of California

4. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, Texas 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1034' FSL & 1677' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30039277/2

DATE ISSUED

4-20-90

15. DATE SPUDDED

5-31-90

16. DATE T.D. REACHED

6-4-90

17. DATE COMPL. (Ready to prod.)

6-12-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

6721' GR

19. TOTAL DEPTH, MD & TVD

3300'

20. PLUG, BACK T.D., MD & TVD

3294'

21. IF MULTIPLE COMPL. HOW MANY

22. INTERVALS DRILLED BY

ROTARY TOOLS

0-3300'

CABLE TOOLS

23. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

3205' -3182' Fruitland Coal

24. WAS DIRECTIONAL SURVEY MADE

No

25. TYPE ELECTRIC AND OTHER LOGS RUN

FDC - HRL - MLT - GR - CCL

26. WAS WELL CORED

No

27. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	362'	12 1/4"	CL "B" 300 sxs	
4 1/2"	11.6#	3298'	7 7/8"	CL "H" 150 sxs (1st stage)	
		DV @ 2862'		CL "B" 750 sxs (2nd stage)	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3166'	

29. PERFORATION RECORD (Interval, size and number)

3205-07', 3216-18', 3220-23', 3225-40'
2 JSPF (52 holes)
3139-42', 3147-51', 3157-62', 3165-71',
3177-82' 4JSPF (108 holes)

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3139-3240'	32,353 gals 30# EXL gel + 300,000# 20/40 sd + 1.44 MMSCF/N ₂

31. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-20-90	24 hrs.	1"	→	0	332	0	-	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
100 psi	170 psi	→	0	332	0	-		

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during testing - Shut-in pending pipeline connection

ACCEPTED FOR RECORD
Bob Caine

33. LIST OF ATTACHMENTS

JUL 25 1990

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all INFORMATION RESOURCE AREA

SIGNED

Charlotte Beeson

TITLE

Drilling Clerk

BY

207

DATE

6-28-90

NMCOO *(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.