Submit to Appropriate District Office State Lease - 6 copies Fee Lease -- 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

OIL CONSERVATION DIVISION

API NO. (assigned by OCD on New Wells)

DISTRICT I P.O. Box 1980, Hobbs, NM 88240		P.O. Box 2088		30-039-24739	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease ST.	ATE X FEE
DISTRICT III				6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410				Johnston A	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work:				7. Lease Name or Unit Ag	reement Name
DRILL RE-ENTER DEEPEN PLUG BACK b. Type of Well: SINGLE MULTIPLE					
OIL GAS SINCLE ZONE ZONE ZONE				Johnston A	
2. Name of Operator				8. Well No.	
Union Oil Company of California				16 E 320	
3. Address of Operator				9. Pool name or Wildcat	
P.O. Box 2074, Farmington, N.M. 87401				Basin Fruit	Land Coal
4. Well Location			Line and 790	Feet From The	En c + Line
Unit Letter _A	: <u>790</u> Feet 1	North			cast
Section 3.6 Township 2.7 N Range 6 NMPM Rio Arriba County					
Section 36 Township 27N Range 6W NMPM Rio Arriba County					
11. Formation 12. Rotary or C.T.					
		3228'	Fr	uitland Coal	Rotary
13. Elevations (Show whether DI , AT, OK, Elev.)			15. Drilling Contractor	1	Date Work will start
6598'GR		Current N.W.	Arapahoe	Sprin	ng, 1990
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24.0#	2251	175 sacks	surface
7 7/8"	4 1/2"	10.5#	T.D. 7228	410 sacks	surface-
				<u></u>	l
PROPOSED DRILLING PROGRAM					
The second secon					
MIRU. Drill 12-1/4" hole with spud mud to 225'. Survey. Rig up and					
run casing and cement. WOC @ 18 hours. NUBOP, choke, and kill line (2000#) and test same plus casing. Drill out with 7-7/8" hole from					
225' to T.D. with fresh water mud. Run surveys @ 500' intervals or					
first bit trip succeeding 500'. At T.D. log with DISFL, GR, SP, FDC,					
CNL-GR. Run and cement casing. RDMOL.					
APPROVAL EXPIRES 11-3-90					
UNILESS DRILLING IS COMMENCED. *** MAY 0 2 1990 SPUD NOTICE MUST BE SUBMITTED MAY 0 2 1990					
IN ABOVE SPACE DESCRIBE PROPOSED PROVIDENCE AND AND A STO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTED PROPOSED NEW PROPOSE					

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATEMAY 0 3 1990

DATE 4/26/90

TELEPHONE NO. 325-8786

TYPE OR PRINT NAME CHRIS

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aztec, NM 87410 Well No. 1 case 16 UNION OIL CO. OF CALIFORNIA JOHNSTON A County Township Range RIO ARRIBA COUNTY Unit Letter R.6 W. T.27 N. feet from the EAST Actual Footage Location of Well: 790 NORTH line 790 line and feet from the Dedicated Acreage: Pool Ground level Elev. Producing Formation 320 BASIN FRUITLAND COAL Acres 6598 FRUITLAND COAL 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ No Yes If answer is "no" list the owners and trart descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 5277.36 N 88-46 W I hereby certify that the information contained herein in true and complete to the 790 2629. OIL CON. DIV 9 SURVEYOR CERTIFICATION 36 SEC. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed APR Signature d Profession Certificate Registered Professional

0

Land Surveyor

500

1000

1500

2000

1980 2310 2640

1650

990

330

660

1320