

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
Other instructions on reverse side

Expires August 1, 1995
LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SF-079298-D

IF INDIAN ALLOTTEE OR TRIBE NAME

WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Union Oil Company of California

ADDRESS OF OPERATOR

P. O. Box 671 - Midland, Texas 79702

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1735' FSL & 1456' FWL

PERMIT NO.

ELEVATIONS (Show whether OF, RT, GR, etc.)

6734' GR

UNIT AGREEMENT NAME

Rincon Unit

FARM OR LEASE NAME

Rincon Unit

WELL NO.

279

FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

SEC. T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T4N, R7W

COUNTY OR PARISH, STATE

Rio Arriba

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON ☐

REPAIR WELL ☐

CHANGE PLANT ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT ☐

(Other) Sand-surf & prod. CSG. ☒

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/11 362' WOC. 362' 6-1/4. 1/4" @ 361'. MI RU ARAPAHOE RIG #6. SPUD 12-1/4" CURT HOLE @ 5:00 PM MST 5-11-90. DRLD TO 362' @ 11:15 PM 5-11-90. R&C 8 JTS OF 8-5/8" 20# X-42 STC 8RD NEW CSG @ 362' W/450 SXS "B" 2% CACL2 1/4# CELLOSEAL @ 15.6 PPG. DISPL TO 292' W/17 BFW @ 5-2 BPM/0-200 PSI. CIP & JC @ 2:40 AM 5-12-90, CIRC 190 SXS TO SURF. WOC.

5/12 1358' TRIPPING 996' 8-1/4. SD & SH. 3/4" @ 872', 1-3/4" @ 1358'. MUD: 8.5, 30, 18, 1/32, 10, 350. CONT WOC 4 HRS. LADN 8-5/8" CSG, INST 8-5/8" X 11" 3M WHA. NU BOP, TSTD CSO, CSG & CM TO 800 PSI/30 MINS, OK. RIH W/DRLG ASSY, TSTD PR TO 800 PSI/30 MINS, OK. DO CMT 265-362', OF & DA 3:15 PM MST 5-12-90. TOTAL WOC 12-1/2 HRS. DRLD 7-7/8" HOLE TO 1358', BIT TRIP 1/2" OUT OF GAUGE. TIH/RMG, INCOMP.

5/15 3294' MORT. CIRC & COND HOLE 1 HR, POOH. RAN FM DENSITY LOG W/HI RES, MICROLOG & COAL LOG FRM 3294-362'. TIH, LDDP & DC'S. R&C 75 JTS + 1 PC (3280') 4-1/2" 11.60# J-55 8RD LT&C NEW SMLS CSG @ 3293'. CMT'D 1ST STG W/145 SXS CLASS "H" CMT W/.9% FLO LOCK, 3% KCL, .18% THRIFTY LITE, 3# HI-SEAL @ 15.6 PPG. DISPLACED CMT TO FC @ 3247' @ 5 BPM @ 0-400 PSI. BMPD PLUG W/1000 PSI. FLOAT HELD, OK. DROPPED OPENING BOMB & OPENED DV TOOL. CIRC 4 HRS, CIRC 77 SXS CMT OFF DV TOOL. CMT'D 2ND STG W/575 SXS CLASS "B" CMT W/.8%, CF-1, 1/4# CELLOSEAL, 3# HI-SEAL @ 12.6 PPG F/B 50 SXS CLASS "B" CMT @ 15.6 PPG. DISPLACED CMT TO DV TOOL @ 2855' @ 4 BPM @ 200 PSI. BMPD PLUG & CLOSED DV TOOL W/2500 PSI. CIP & JC @ 3:00 AM 5-16-90. CIRC 181 SXS CMT. SET SLIPS, CUT OFF 4-1/2" CSG. RIG REL @ 5:00 AM 5-16-90.

RECEIVED

MAY 29 1990

OIL CON. DIV.]

DET. 3

I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson

TITLE Drilling Clerk

DATE 5-15-90

This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE NMOCD

ACCEPTED FOR RECORD

DATE

MAY 25 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY